STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Coleman Tribal 12-17-4-2E

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
UNDESIGNATED

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
UTE ENERGY UPSTREAM HOLDINGS LLC

7. OPERATOR PHONE
720 420-3235

8. ADDRESS OF OPERATOR
1875 Lawrence St Ste 200, Denver, CO, 80202

9. OPERATOR E-MAIL
rgarrison@uteenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
EDA 14-20-H62-6288

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ◉ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Coleman Bros. LTD

14. SURFACE OWNER PHONE (if box 12 = 'fee')
435-654-1666

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
393 E. Center Street, Heber City, UT 84032

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1972 FSL 873 FWL	NWSW	17	4.0 S	2.0 E	U
Top of Uppermost Producing Zone	1972 FSL 873 FWL	NWSW	17	4.0 S	2.0 E	U
At Total Depth	1972 FSL 873 FWL	NWSW	17	4.0 S	2.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
873

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
920

26. PROPOSED DEPTH
MD: 7354 TVD: 7354

27. ELEVATION - GROUND LEVEL
5099

28. BOND NUMBER
687C300004-CD

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
438496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 735	24.0	J-55 ST&C	8.4	Light (Hibond)	259	1.35	14.8
PROD	7.875	5.5	0 - 7354	15.5	J-55 LT&C	9.2	Halliburton Light , Type Unknown	265	3.2	11.0
							50/50 Poz	323	1.46	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Lori Browne **TITLE** Regulatory Specialist **PHONE** 720 420-3246

SIGNATURE **DATE** 07/03/2011 **EMAIL** lbrowne@uteenergy.com

API NUMBER ASSIGNED
43047517370000

APPROVAL

Permit Manager

RECEIVED: August 24, 2011

Ute Energy Upstream Holdings LLC
Coleman Tribal 12-17-4-2E
Lot 6 (NW/SW) of Section 17, T4S, R2E
SHL and BHL: 1972' FSL & 873' FWL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	3,705
Mahogany	3,977
Garder Gulch (TGR3)	5,085
Douglas	5,868
Black Shale	6,403
Castle Peak	6,559
Uteland	6,921
Wasatch	7,054
TD	7,354

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,705' – 7,054'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

RECEIVED: July 03, 2011

4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing						2,950	1,370	244,000
8-5/8"	0'	735'	24.0	J-55	STC			
Hole Size 12-1/4"						12.61	5.86	13.82
Prod casing						4,810	4,040	217,000
5-1/2"	0'	7,354’	15.5	J-55	LTC			
Hole Size 7-7/8"						2.06	1.73	1.90

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:
Burst = 1.100
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks* / ft^3	Weight (ppg)	Yield (ft^3/sk)
Surface casing	735'	HALCEM 2% Calcium Chloride	259 349	14.8	1.35
Prod casing **Lead**	4,250’	EXTENDACEM 3% KCL	265 847	11.0	3.20
Prod casing **Tail**	2,369’	ECONOCEM 3% KCL	323 472	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of tail cement: 500 psi @ 72 hours

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Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displace ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

> Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±735 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±735 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

RECEIVED: July 03, 2011

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 735' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

RECEIVED: July 03, 2011

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

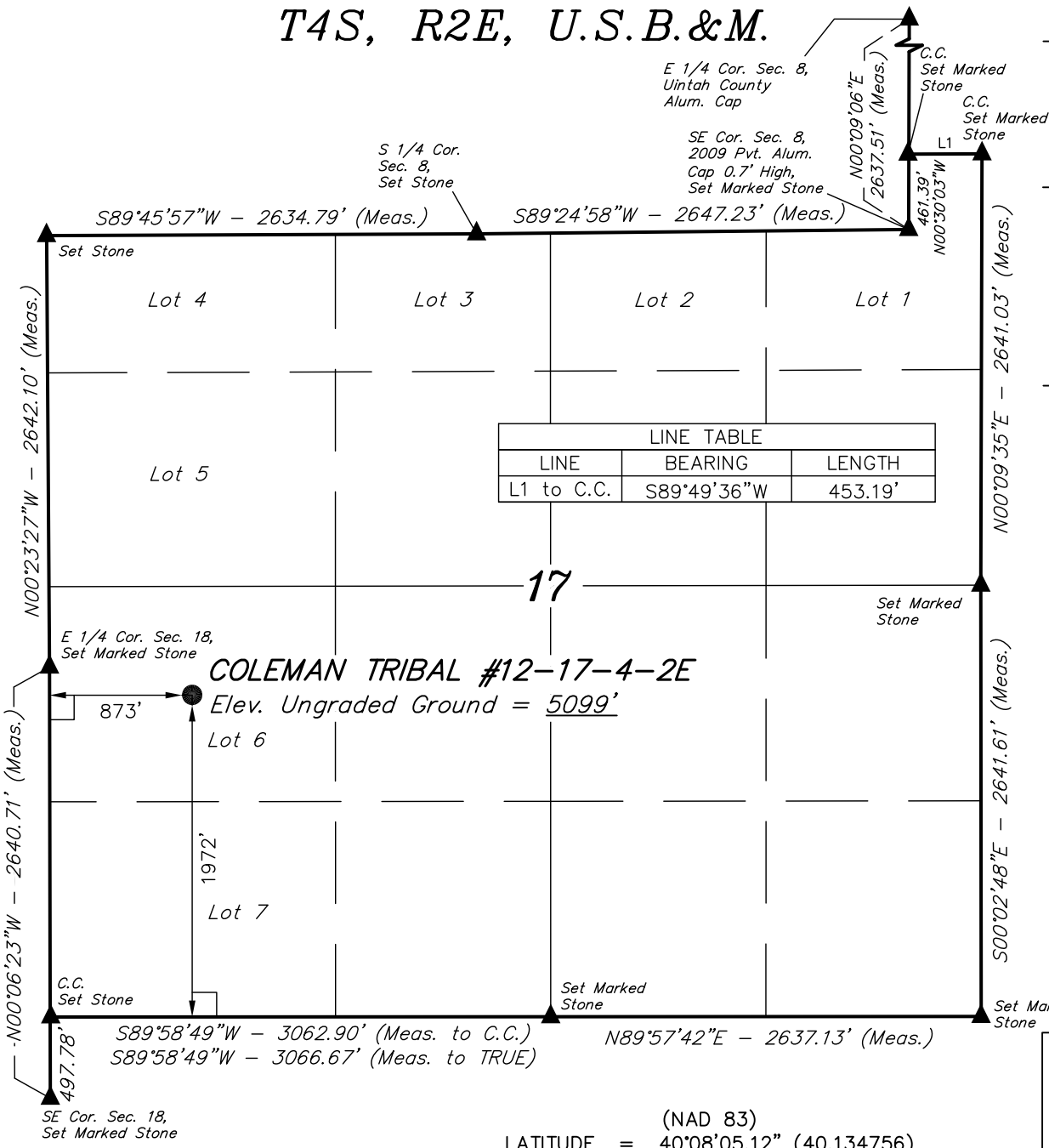
Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in December, 2011, and take approximately five (5) days from spud to rig release and two weeks for completions.

API Well Number: 43047517370000

T4S, R2E, U.S.B.&M.



LINE TABLE		
LINE	BEARING	LENGTH
L1 to C.C.	S89°49'36"W	453.19'

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°08'05.12" (40.134756)
LONGITUDE = 109°47'58.07" (109.799464)
(NAD 27)
LATITUDE = 40°08'05.25" (40.134792)
LONGITUDE = 109°47'55.56" (109.798767)

UTE ENERGY

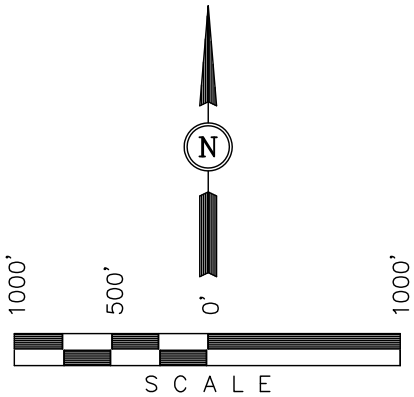
Well location, COLEMAN TRIBAL #12-17-4-2E, located as shown in LOT 6 of Section 17, T4S, R2E, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

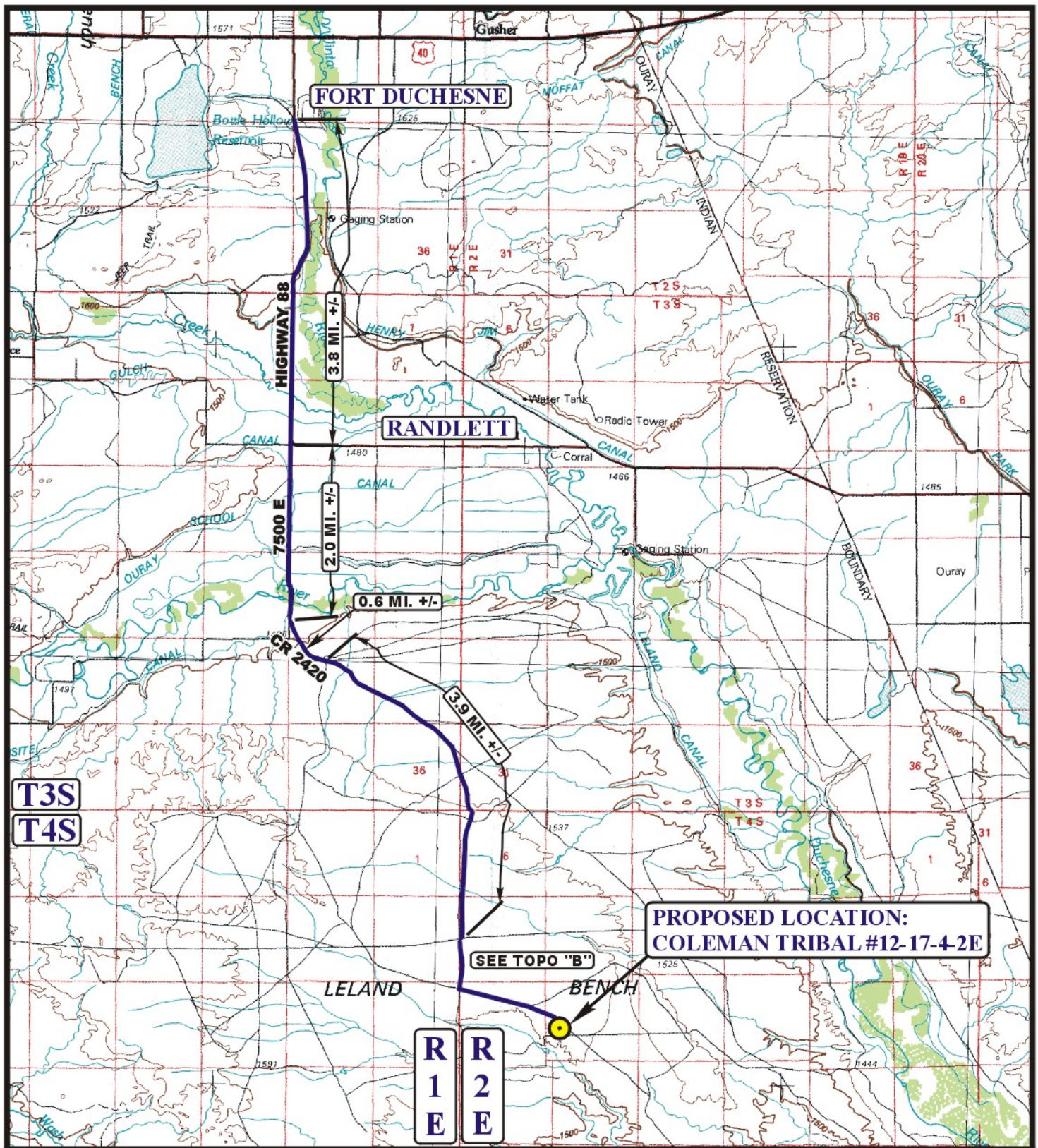
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

STATE OF UTAH – REGISTERED LAND SURVEYOR – NO. 161319 – ROBERT L. KAY – 05-04-11

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	04-11-11	04-20-11
PARTY: B.B. C.A. P.M.	REFERENCES: G.L.O. PLAT	
WEATHER: COOL	FILE: UTE ENERGY	

API Well Number: 43047517370000



LEGEND:

PROPOSED LOCATION

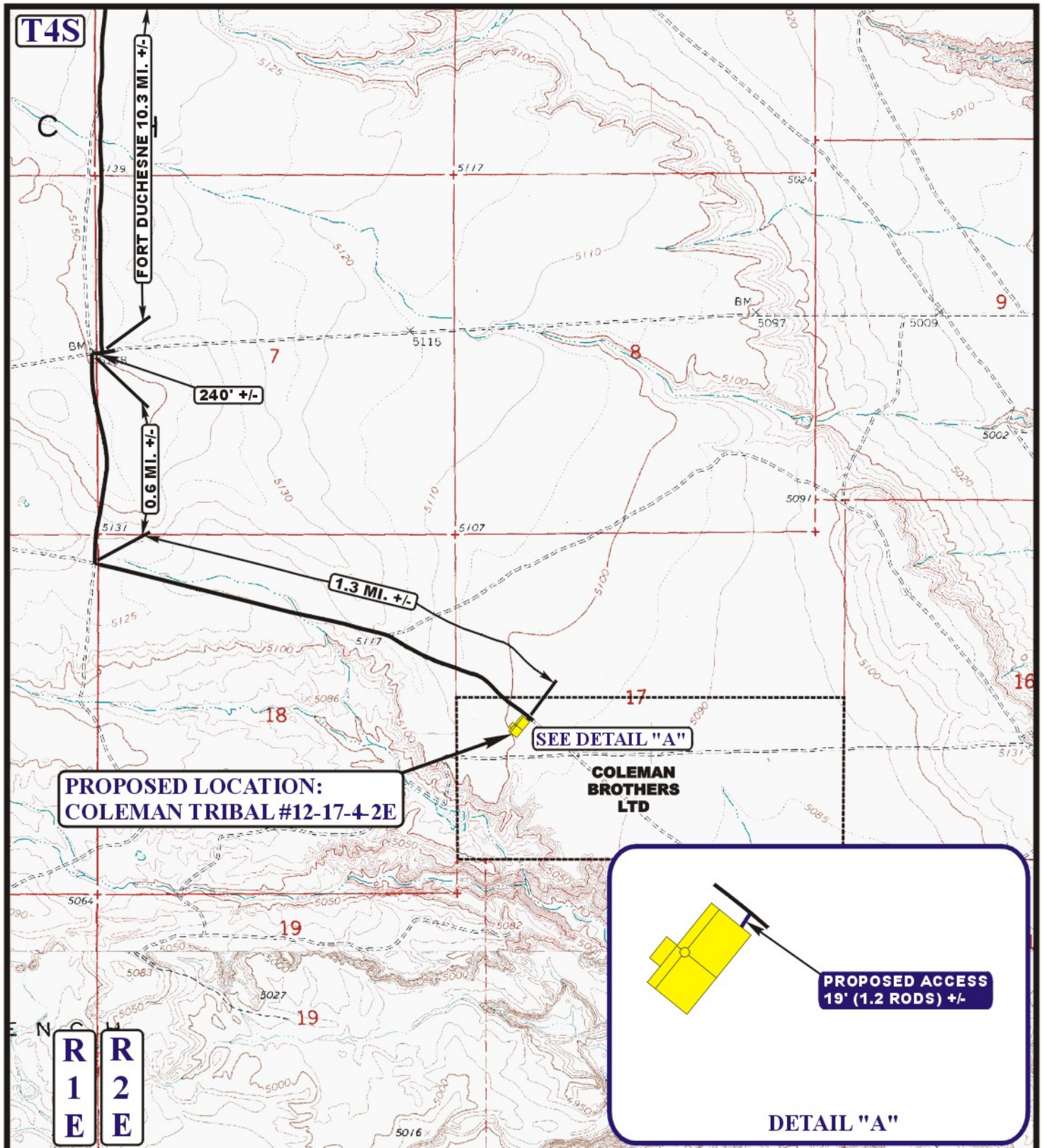
N

UTE ENERGY

COLEMAN TRIBAL #12-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1972' FSL 873' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	04 MONTH	14 DAY	11 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: J.J.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

UTE ENERGY

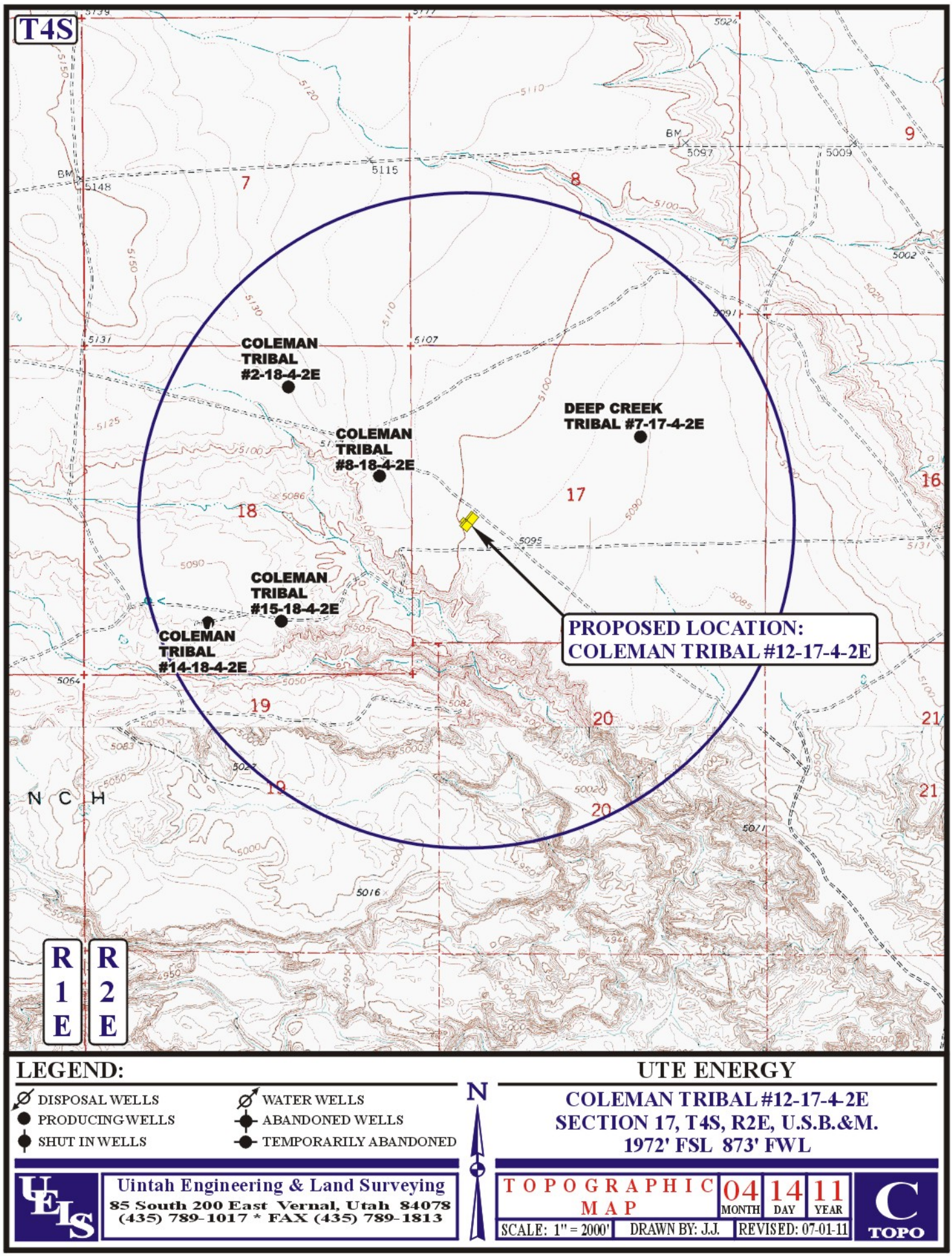
COLEMAN TRIBAL #12-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1972' FSL 873' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP | 04 MONTH | 14 DAY | 11 YEAR | B TOPO

SCALE: 1" = 2000' | DRAWN BY: J.J. | REV: 06-28-11 J.J.

API Well Number: 43047517370000



LEGEND:

- DISPOSAL WELLS
- WATER WELLS
- PRODUCING WELLS
- ABANDONED WELLS
- SHUT IN WELLS
- TEMPORARILY ABANDONED

N

UTE ENERGY

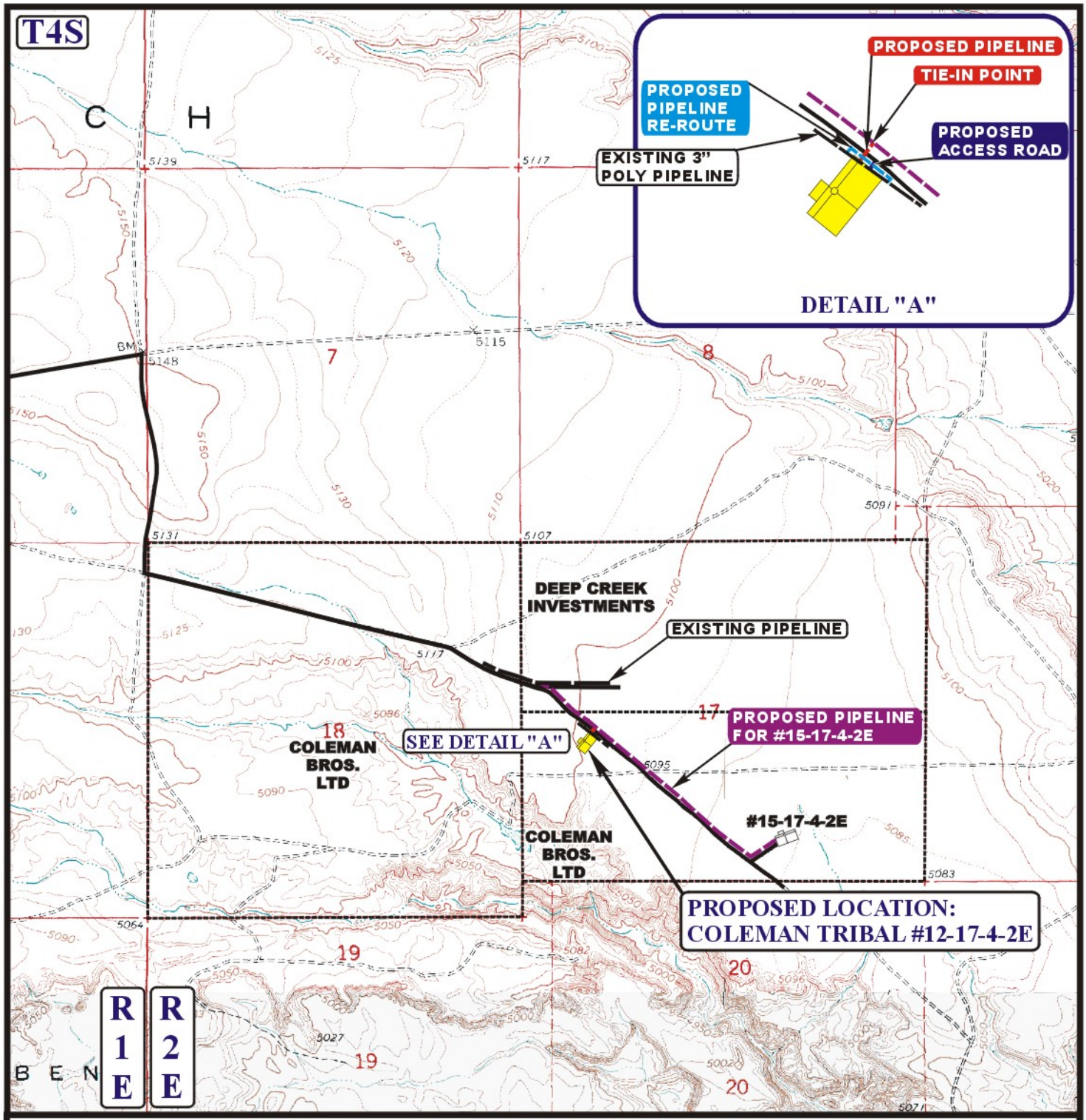
COLEMAN TRIBAL #12-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1972' FSL 873' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 04 MONTH | 14 DAY | 11 YEAR

SCALE: 1" = 2000' | DRAWN BY: J.J. | REVISED: 07-01-11

C TOPO



APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 282' (17.1 RODS) +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 63' (3.8 RODS) +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

UTE ENERGY

COLEMAN TRIBAL #12-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1972' FSL 873' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 04 MONTH | 14 DAY | 11 YEAR | D TOPO

SCALE: 1" = 2000' | DRAWN BY: J.J. | REV: 06-28-11 J.J.

Entry 2011003009
Book 1231 Page 4

MEMORANDUM of SURFACE USE AGREEMENT

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a certain Surface Use Agreement ("Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000074 of the Uintah County records in the state of Utah and covering the N/2 of Section 7 and the N/2 of Section 8 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator")

WHEREAS, a second certain Surface Use Agreement ("Second Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000075 of the Uintah County records in the state of Utah and covering all of Section 18 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator"),

WHEREAS, Owner and Operator wish to replace that certain Agreement and Second Agreement with a new Surface Use Agreement and Grant of Easements ("New Agreement") dated effective October 25th, 2010 and covering all of the following lands (the "Property") situated in Uintah County, Utah:

Township 4 South, Range 2 East, USM
Section 7: N/2
Section 8: N/2
Section 17: S/2
Section 18: All

Township 3 South, Range 1 East, USM
Section 33: All

Entry 2011003009
Book 1231 Page 4-5 $14.00
26-APR-11 03:54
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
BOX 789 FT DUCHESNE, UT 84026
Rec By: DEBRA ROOKS , DEPUTY

WHEREAS, under the New Agreement and for an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, under the New Agreement Ute Energy has the right to non-exclusive access easements ("Road Easements") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, under the New Agreement Owner grants to Ute Energy, its employees, contractors, sub-contractors, agents and business invitees non-exclusive pipeline easements to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this New Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THERFORE, Ute Energy is granted access to the surface estate and the New Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 25th day of April, 2011.

Todd Kalstrom
Vice President of Land

Entry 2011003009
Book 1231 Page 5

ACKNOWLEDGMENT

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 25th day of April, 2011.

Notary Public

H. Margaret Sillstrop
Notary

Notary Seal:

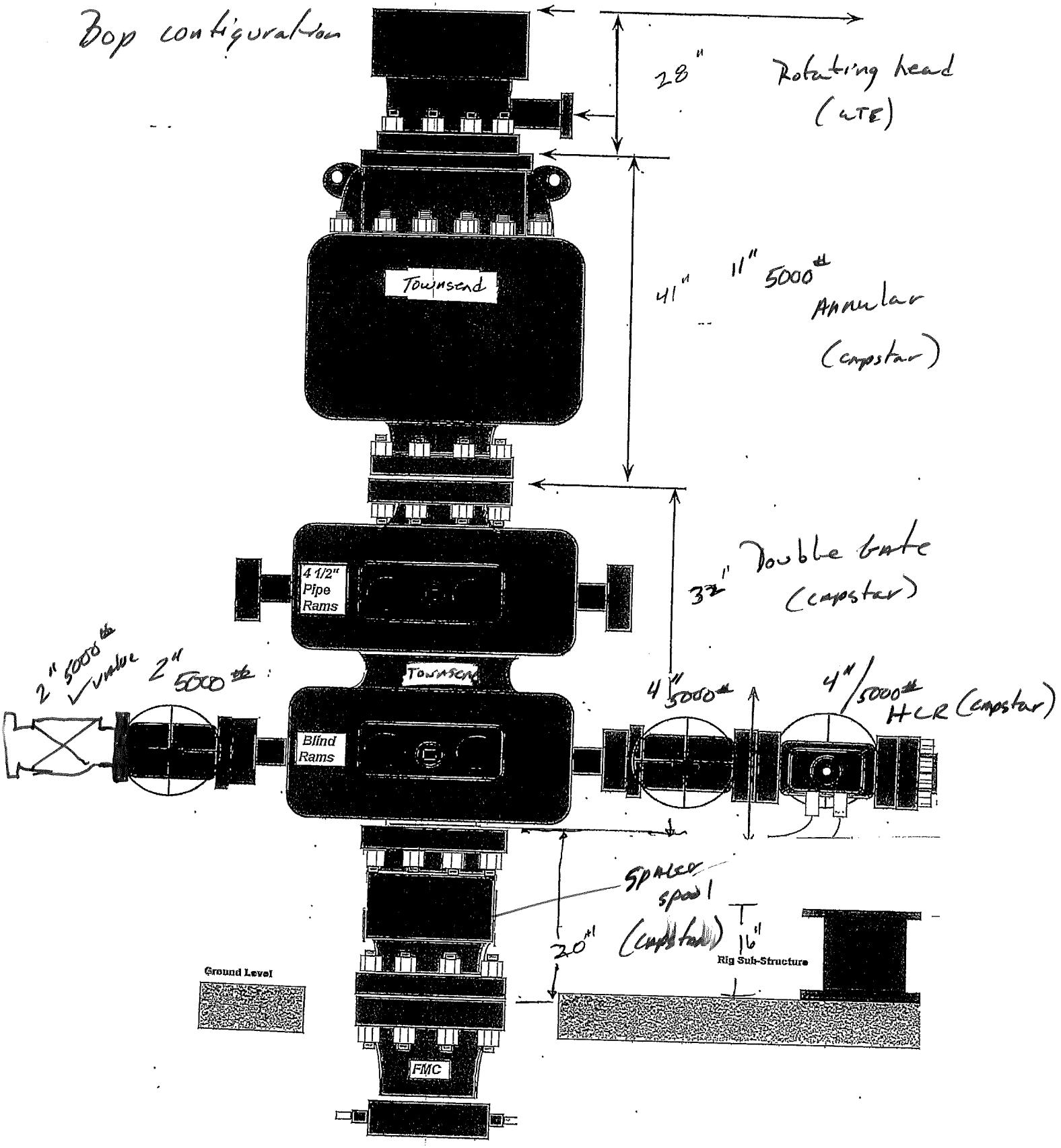
My commission expires:

My Commission Expires
08/21/2011

Date

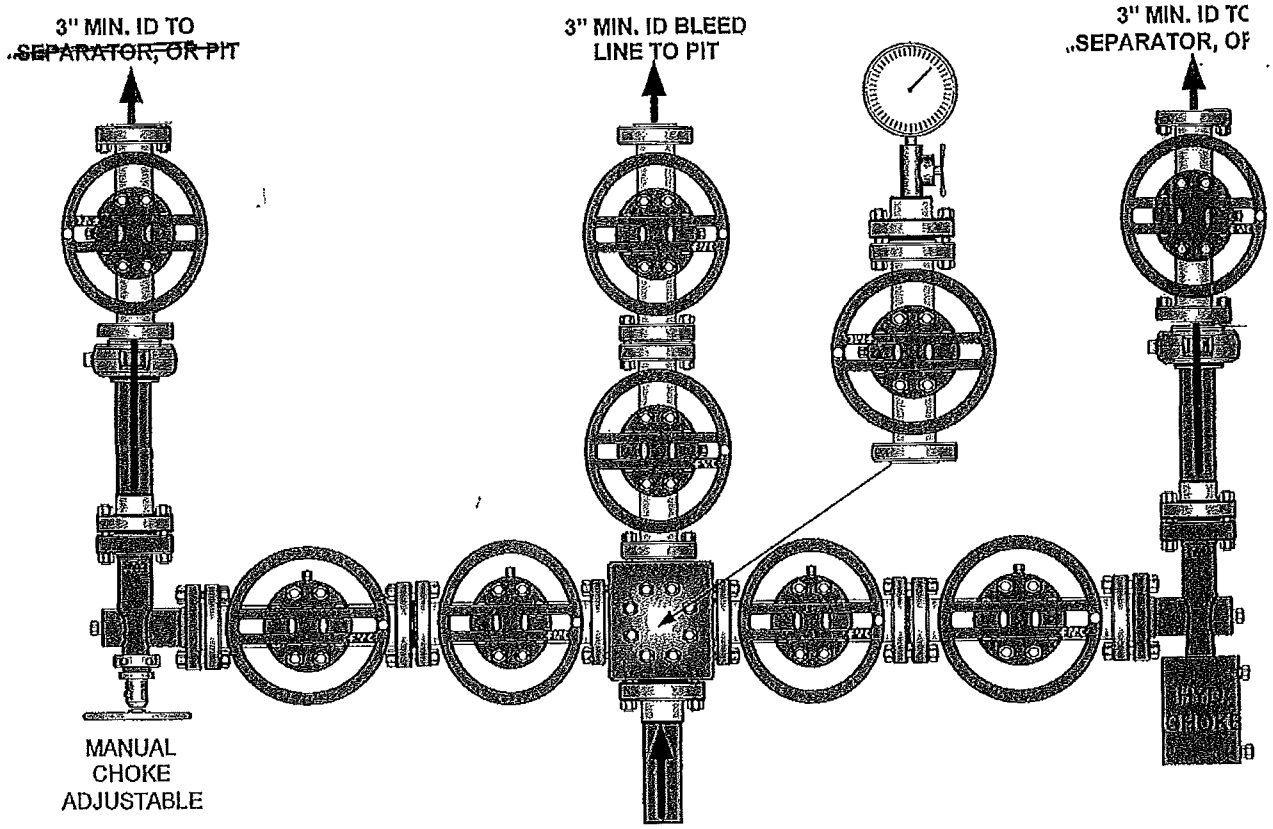
API Well Number: 43047517370000

11" 5000# BOP configuration



Capstar

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



API Well Number: 43047517370000

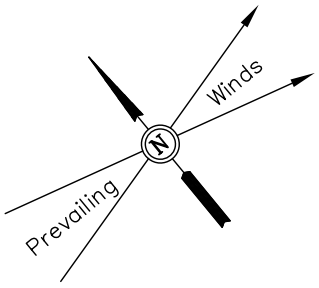
UTE ENERGY

LOCATION LAYOUT FOR

COLEMAN TRIBAL #12-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1972' FSL 873' FWL

FIGURE #1

SCALE: 1" = 50'
DATE: 04-20-11
DRAWN BY: P.M.
REVISED: 06-20-11 S.L.



Proposed Pipeline for the COLEMAN TRIBAL #15-17-4-2E

Proposed Pipeline

Existing Road

Proposed Access Road

C-0.2'
El. 99.0'

F-0.8'
El. 98.0'
Sta. 3+00

C-0.1'
El. 98.9'

Existing 3" Poly Pipeline (Re-Route as Needed)

Approx. Toe of Fill Slope

Cut/Fill Transition Line

Topsoil Stockpile

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Pit Topsoil

El. 99.6'
C-8.8'
(Btm. Pit)

C-0.6'
El. 99.4'

C-0.4'
El. 99.2'

F-0.4'
El. 98.4'
Sta. 1+38

FLARE PIT

Total Pit Capacity W/2' of Freeboard = 2,170 Bbls.± Total Pit Volume = 660 Cu. Yds

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

RESERVE PITS (8' Deep)

C-0.6'
El. 99.4'

C-1.0'
El. 99.8'

Sta. 0+75

Approx. Top of Cut Slope

El. 100.0'
C-9.2'
(Btm. Pit)

C-1.4'
El. 100.2'

C-1.0'
El. 99.8'
Sta. 0+00

C-1.6'
El. 100.4'

Elev. Ungraded Ground At Loc. Stake = 5099.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5098.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
06-20-11

RECEIVED: July 03, 2011

1" = 20'
X-Section Scale
1" = 50'

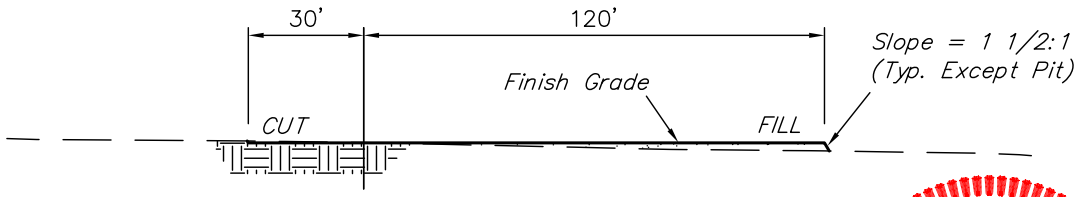
DATE: 04-20-11
DRAWN BY: P.M.
REVISED: 06-20-11 S.L.

UTE ENERGY

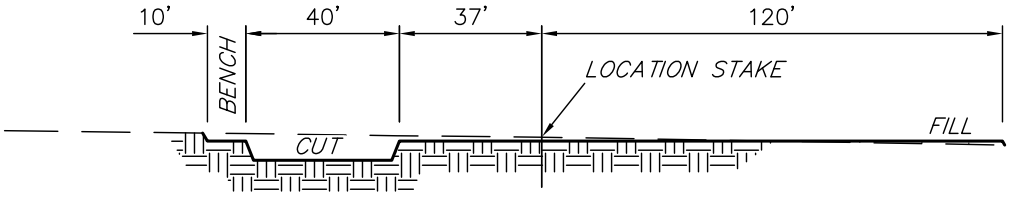
TYPICAL CROSS SECTIONS FOR

COLEMAN TRIBAL #12-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1972' FSL 873' FWL

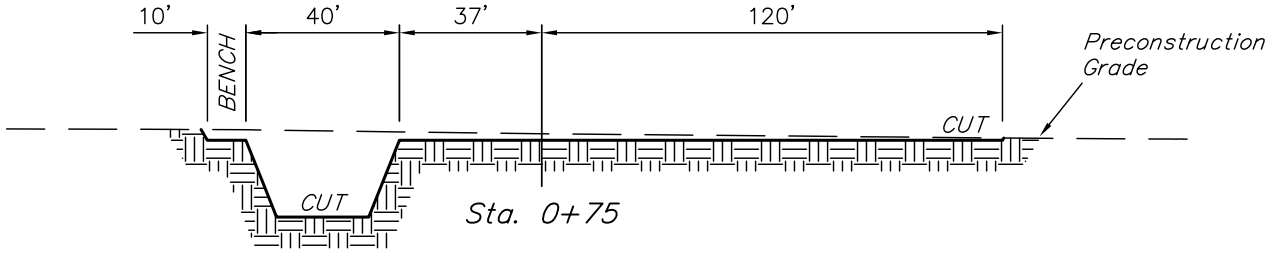
FIGURE #2



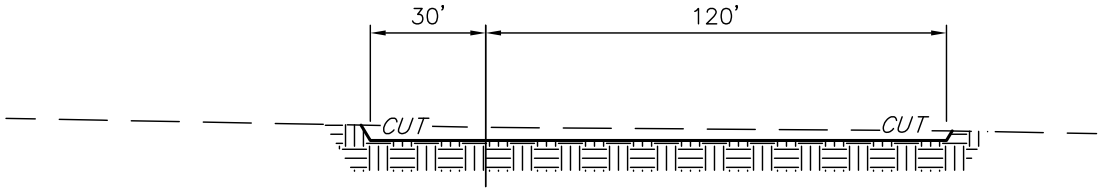
Sta. 3+00



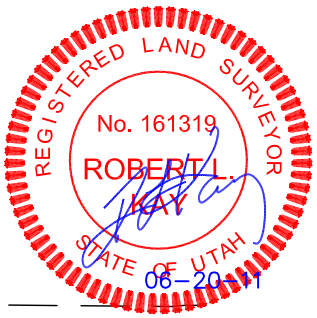
Sta. 1+38



Sta. 0+75



Sta. 0+00



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 1.309 ACRES
ACCESS ROAD DISTURBANCE = ± 0.013 ACRES
PIPELINE DISTURBANCE = ± 0.044 ACRES
TOTAL = ± 1.366 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	970 Cu. Yds.
Remaining Location	=	920 Cu. Yds.
TOTAL CUT	=	1,890 CU.YDS.
FILL	=	590 CU.YDS.

EXCESS MATERIAL	=	1,300 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,300 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

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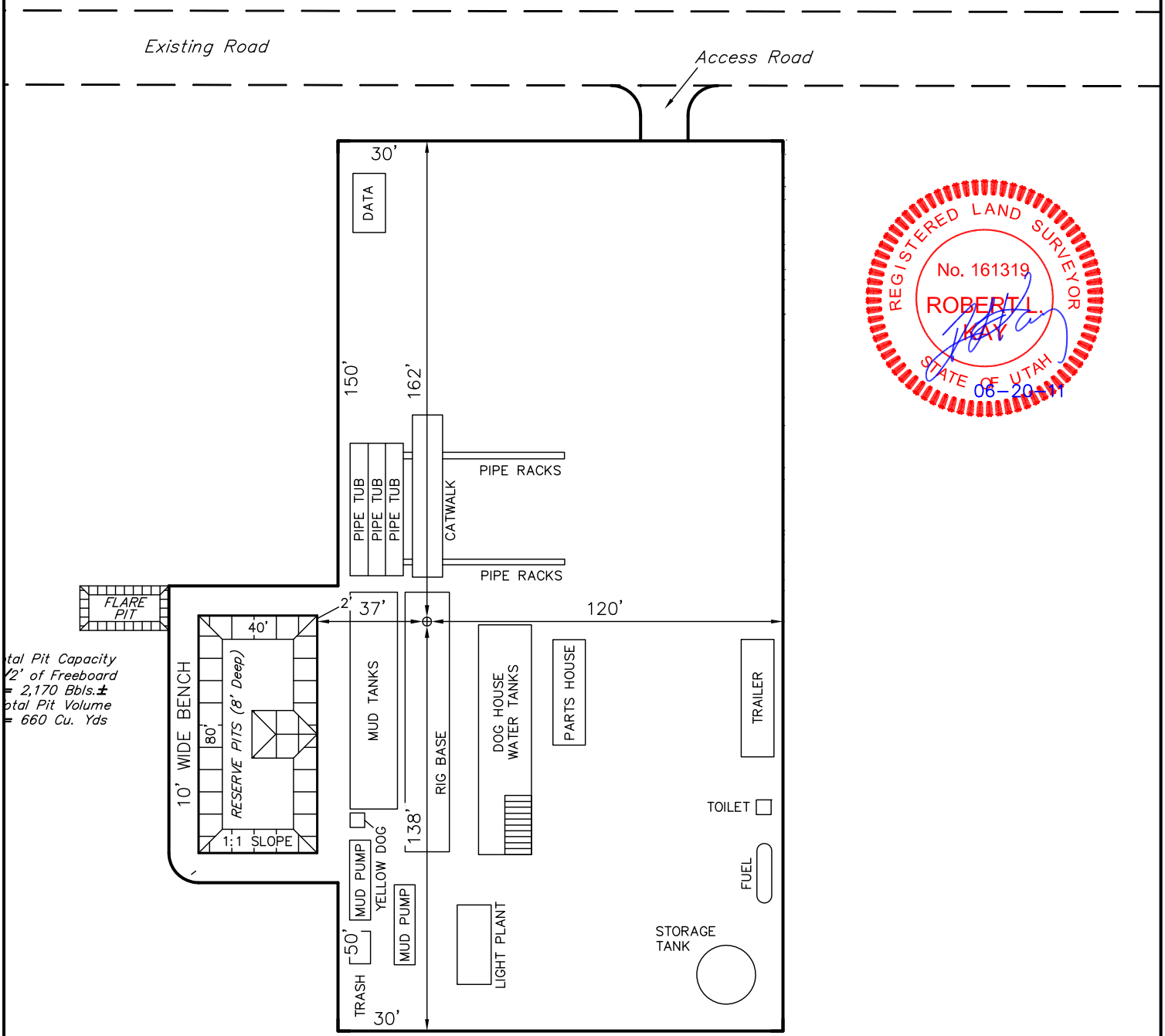
UTE ENERGY

TYPICAL RIG LAYOUT FOR

COLEMAN TRIBAL #12-17-4-2E
SECTION 17, T4S, R2E, U.S.B.&M.
1972' FSL 873' FWL

FIGURE #3

SCALE: 1" = 50'
DATE: 04-20-11
DRAWN BY: P.M.
REVISED: 06-20-11 S.L.



REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
06-20-11

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

RECEIVED: July 03, 2011

Ute Energy Upstream Holdings LLC
Coleman Tribal 12-17-4-2E
Lot 6 (NW/SW) of Section 17, T4S, R2E
SHL and BHL: 1972' FSL & 873' FWL
Uintah County, Utah

SURFACE USE PLAN

The well site, proposed access road and surface pipeline corridor will be located entirely on private surface (Coleman Bros. LTD) and Tribal minerals.

1. Existing Roads

The proposed well site is located approximately 12 miles south of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. The existing road in Section 17 that provides access to this well site was upgraded by Newfield in 2010 to a 20' road with 3-inch minus gravel and drainage ditches on both sides of the road. Therefore, Ute Energy anticipates no further road improvements to the existing roads for this well site.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. Planned Access Road

Approximately 19' of new construction disturbance, with a ROW width of 30 feet, will be required for the construction of an access road to the Coleman Tribal 12-17-4-2E, all on private surface. See attached Topographic map B.

The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

No turnouts, culverts, gates or cattle guards are anticipated in the construction of this road.

All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

3. Location of Existing Wells

Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

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4. Location of Existing and/or Proposed Facilities

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 350' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to an existing connection with Newfield in Section 10 of T4S, R1E.

Approximately 63' (see Topographic map D) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Coleman Tribal 12-17-4-2E into the proposed pipeline for the Coleman Tribal 15-17-4-2E which will connect into an existing 8" surface pipeline which connects to the Newfield gathering system. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. Location and Type of Water Supply

No water supply pipelines will be laid for this well.

Water for the drilling and completion of this well will be transported by truck from the following water source:

Ouray Blue Tanks Water Well in Section 32, T4S, R3E
Water Right: 43-8496

Water use will vary in accordance with the formations to be drilled, but is expected to be approximately one acre foot for drilling and completions operations in the Green River Formation.

No water well is proposed for this location.

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6. Source of Construction Materials

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing of completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

The pad has been staked at its maximum size of 300' x 150' with an outboard reserve pit of 80' x 40' x 8' deep, and a small outboard flare pit.

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To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix and method. However, Ute Energy proposes the seed mix in the table below for BLM consideration for Ute Energy operations within the Randlett EDA area:

The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

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Recommended Seed Mix for the Randlett EDA Area

Common Name, Cultivar	Scientific Name	Application Rate (Pounds Per Live Seed/Acre)*
Crested Wheatgrass, Ephraim	*Agropyron cristatum*, var Ephraim	1
Needle-and-thread grass	*Stipa comata*	4
Indian ricegrass	*Oryzopsis hymenoides*	2
Bottlebrush squirrel	*Sitanion hystrix*	4
Shadscale	*Atriplex confertifolia*	2
Winterfat	*Eurotia lanata*	1
Globemallow	*Sphaeralcea coccinea*	1
Total		15

*Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership

Surface: Coleman Bros. LTD
Joseph Coleman
393 E. Center Street
Heber City, UT 84032
See attached Memorandum of Surface Use Agreement

Minerals: Ute Tribe
988 South 7500 East (Annex Building)
Fort Duchesne, UT 84026
435-725-4950

12. Additional Information

Western Archaeological Services conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor in early June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Western as report 11-WAS-190, dated June 15, 2010.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor in May and early June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Uinta on June 10, 2011.

Kleinfelder/Buys conducted a threatened and endangered plant survey of this well site and associated access road and pipeline corridor in early June, 2011 given the location fell within the USFWS-defined habit for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus)*. A copy of the report, indicating no *Sclerocactus* plants were documented during the survey, was submitted under separate cover to the appropriate agencies by Kleinfelder/Buys on June 30, 2011.

RECEIVED: July 03, 2011

Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. Lessee's or Operator's Representative and Certification

Representative: Mike Maser, Area Superintendent
Ute Energy Upstream Holdings LLC
7074 East 900 South
Fort Duchesne, UT 84026
(435) 722-0024

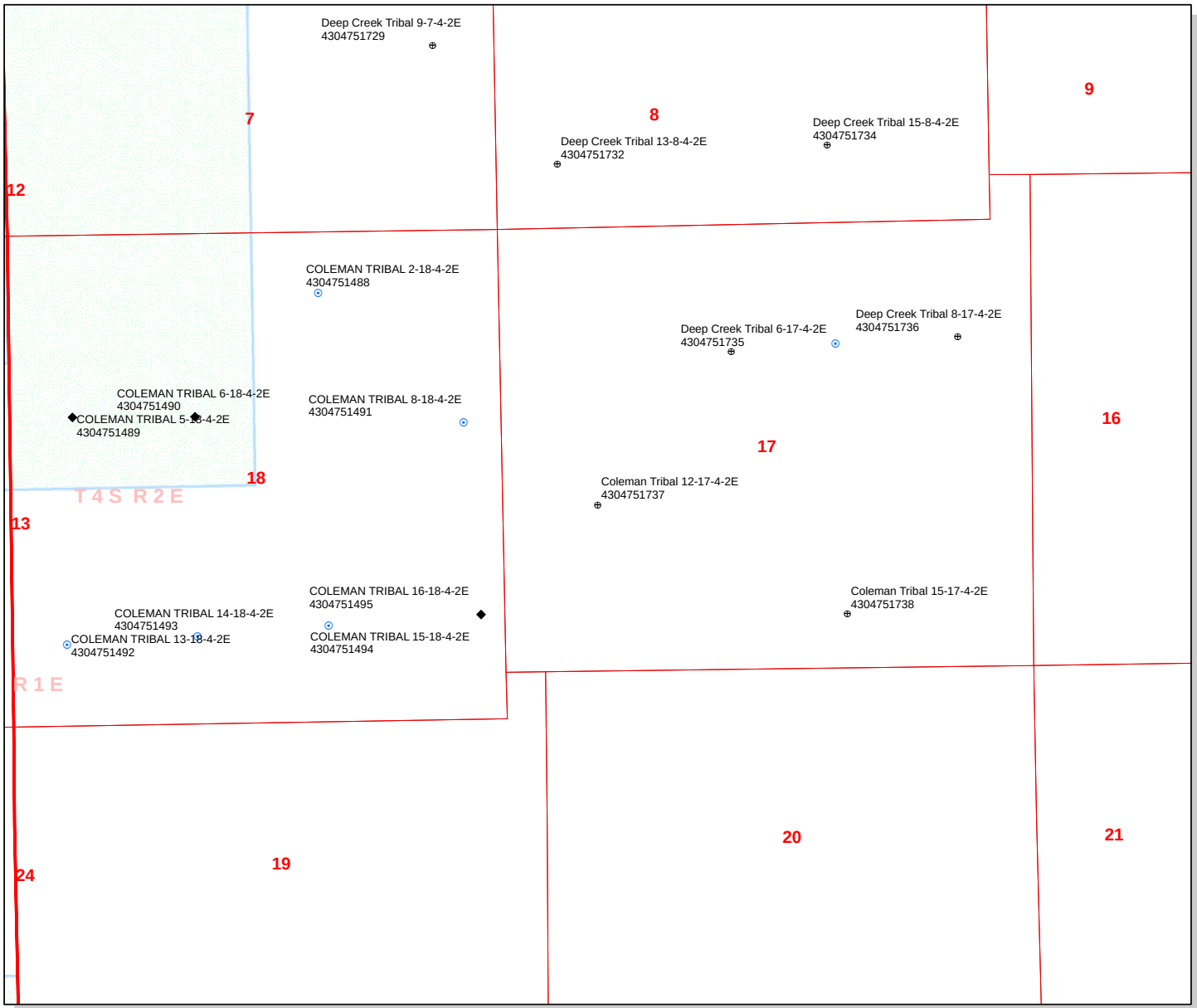
Certification:
Please be advised that Ute Energy Upstream Holdings LLC is considered to be the operator of the Coleman Tribal 12-17-4-2E on Lot 6 (NW/SW) of Section 17, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3 July, 2011
_____
Date

Rachel Garrison
_____
Rachel Garrison
Regulatory Manager
Ute Energy Upstream Holdings LLC

API Well Number: 43047517370000



API Number: 4304751737

Well Name: Coleman Tribal 12-17-4-2E

Township T0.4 . Range R0.2 . Section 17

Meridian: UBM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED
Sections
Township

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

1,400 700 0 1,400 Feet

1:13,314

RECEIVED: July 07, 2011

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC				
Well Name	Coleman Tribal 12-17-4-2E				
API Number	43047517370000	**APD No**	4146	**Field/Unit**	UNDESIGNATED
Location: 1/4,1/4	NWSW **Sec** 17 **Tw** 4.0S **Rng** 2.0E	1972 FSL	873 FWL		
GPS Coord (UTM)	602342 4443202	**Surface Owner**	Coleman Bros. LTD		

Participants

Ted Smith (DOGM), Rachel Garrison, Mike Maser and Justin Jepperson (Ute Energy), Brian Barnett and Chuck MacDonald (BLM), Don Hamilton (Star Point Enterprises),Allen Smith(Dp Cr) Brandon BowthorpeUELS, Jackie Larose, Phillip Kaufusi (Dirt Contractor).

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 12.2 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 11.2 miles. Approximately 19 feet of new road will be constructed to reach this and other nearby locations.

The proposed pad for the Coleman Tribal 12-17-4-2E oil well is on a flat area with a subtle slope to the southwest. Only light excavation will be needed to construct the pad. Maximum cut is 1.6 feet at Location Corner 4 and maximum fill 0.8 feet at Corner 8. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Allen Smith represented the Colman Brothers and had no problems with the site.

Surface Use Plan

Current Surface Use
Wildlfe Habitat
Recreational

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.003	**Width** 150 **Length** 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Overall vegetation at this site is fair to good. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a deep sandy loam with some gravel.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	20	1 Sensitivity Level

Characteristics / Requirements

A 40’ x 80’ x 8’ deep reserve pit is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 12-mils is required. A sub-liner may not be needed because of the lack of rock in the area.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 12 **Pit Underlayment Required?** N

Other Observations / Comments

Ted Smith	8/2/2011
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4146	43047517370000	LOCKED	OW	P	No
Operator	UTE ENERGY UPSTREAM HOLDINGS LLC		**Surface Owner-APD**	Coleman Bros. LTD	
Well Name	Coleman Tribal 12-17-4-2E		**Unit**		
Field	UNDESIGNATED		**Type of Work**	DRILL	
Location	NWSW 17 4S 2E U 1972 FSL 873 FWL		GPS Coord (UTM)	602384E 4443142N	

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill	8/9/2011
APD Evaluator	**Date / Time**

Surface Statement of Basis

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

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Coleman Brothers LLC. own the surface. The company was represented by Mr. Allan Smith. He had no concerns regarding the proposal. A signed surface use agreement has been completed.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Site reclamation will be as specified in the Surface use Agreement or Ute Energy's Plan of Operations.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench..

Ted Smith	8/2/2011
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition

RECEIVED: August 24, 2011

Application for Permit to Drill
Statement of Basis

Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: August 24, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/3/2011 **API NO. ASSIGNED:** 43047517370000
WELL NAME: Coleman Tribal 12-17-4-2E
OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730) **PHONE NUMBER:** 720 420-3246
CONTACT: Lori Browne

PROPOSED LOCATION: NWSW 17 040S 020E **Permit Tech Review:** ☑
SURFACE: 1972 FSL 0873 FWL **Engineering Review:** ☐
BOTTOM: 1972 FSL 0873 FWL **Geology Review:** ☑
COUNTY: UINTAH
LATITUDE: 40.13428 **LONGITUDE:** -109.79825
UTM SURF EASTINGS: 602384.00 **NORTHINGS:** 4443142.00
FIELD NAME: UNDESIGNATED
LEASE TYPE: 2 - Indian
LEASE NUMBER: EDA 14-20-H62-6288 **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER
SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - 687C300004-CD
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 438496
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-2
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason

RECEIVED: August 24, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Coleman Tribal 12-17-4-2E
API Well Number: 43047517370000
Lease Number: EDA 14-20-H62-6288
Surface Owner: FEE (PRIVATE)
Approval Date: 8/24/2011

Issued to:
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

RECEIVED
AUG 19
OCT 20 2011

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☑ DRILL ☐ REENTER	5. Lease Serial No. BIA Lease No. 14-20-H62-6407
	6. If Indian, Allotee or Tribe Name Ute Tribe
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone	7. If Unit or CA Agreement, Name and No. NA
	8. Lease Name and Well No. Coleman Tribal 12-17-4-2E
2. Name of Operator Ute Energy Upstream Holdings LLC	9. API Well No. 43-047-51737
3a. Address 1875 Lawrence Street, Suite 200 Denver, CO 80202 / 3b. Phone No. *(include area code)* 720-420-3235	10. Field and Pool, or Exploratory Undesignated
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface Lot 6 1972' FSL and 873' FWL (Lat: 40.134756, Long: 109.799464 - NAD 83) At proposed prod. zone Lot 6 1972' FSL and 873' FWL	11. Sec., T. R. M. or Blk. and Survey or Area Section 17, T4S, R2E
14. Distance in miles and direction from nearest town or post office* Approximately twelve miles south of Fort Duchesne, UT	12. County or Parish Uintah / 13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 873' / 16. No. of acres in lease 640 / 17. Spacing Unit dedicated to this well 40	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320' / 19. Proposed Depth 7,354 TD / 20. BLM/BIA Bond No. on file BIA Bond No. 687C300004-CD	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5099.2' GL / 22. Approximate date work will start* 12/08/2011 / 23. Estimated duration (7) days from spud to rig release	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Rachel Garrison	Name *(Printed/Typed)* Rachel E. Garrison	Date 08/17/2011
Title Regulatory Manager		
Approved by *(Signature)*	Name *(Printed/Typed)* Jerry Kenczka	Date DEC 14 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

UDOGM

RECEIVED
DEC 19 2011
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Ute Energy Upstream Holdings, LLC**	**Location:**	**Lot 6, Sec. 17, T4S, R2E**
Well No:	**Coleman Tribal 12-17-4-2E**	**Lease No:**	**14-20-H62-6407**
API No:	**43-047-51737**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Additional cement required, for Cementing Program covering Production Casing strings. Tops of cement for Surface Casing string Cementing Program is Surface. Top of cement for Production Casing string Cementing Program is Surface.
- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 80 feet.
- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
EDA 14-20-H62-6

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 12-17-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047517370000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1972 FSL 0873 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 1/21/2012	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC spud the Coleman Tribal 12-17-4-2E with ProPetro #5 on Saturday, January 21, 2012 at 1:00pm. ProPetro #5 will drill the depth for the surface casing only, to be followed by Patterson #51, drilling production to TD.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 25, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		1/22/2012

RECEIVED: Jan. 22, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC

Operator Account Number: N 3730

Address: 1875 Lawrence Street, Suite 200

city Denver

state CO zip 80202

Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751727	Coleman Tribal 1-8-4-2E		NENE	8	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18404	1/19/2012			1/31/12	

Comments: WSTC

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751737	Coleman Tribal 12-17-4-2E		NWSW	17	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18405	1/21/2012			1/31/12	

Comments: GRRV

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751735	Deep Creek Tribal 6-17-4-2E		SENW	17	4S	2E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18406	1/22/2012			1/31/12	

Comments: GRRV

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne
Name (Please Print)

Lori Browne
Signature

Regulatory Specialist
Title

1/23/2012
Date

RECEIVED
JAN 23 2012
DIV. OF OIL, GAS & MINING

(5/2000)

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "'Rachel Medina'" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a "blanket confidentiality" to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 12-17-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047517370000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1972 FSL 0873 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 4/19/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please find attached a Summary Drilling Report for the Coleman Tribal 12-17-4-2E, encompasing all construction and drilling operations to date (12/29/2011 through 4/19/2012).

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 08, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		4/19/2012

Drilling Pad Construction:

Well Name: Coleman Tribal 12-17-4-2E
Start Loc Build: 12/29/2011
Finish Loc Build: 1/5/2011

Field:	Randlett	**Const Comp:**	Kaufusi	**AFE No:**	
Location:	Coleman Tribal 12-17-4-2E	**Supervisor:**	Justin Jepperson	**Cum. Cost:**	
County:	Uintah	**Contact #:**	435-823-0601		
State:	Utah	**Email:**	Jjepperson@uteenergy.cor		
Elevation:	0				
Formation:	Green River				

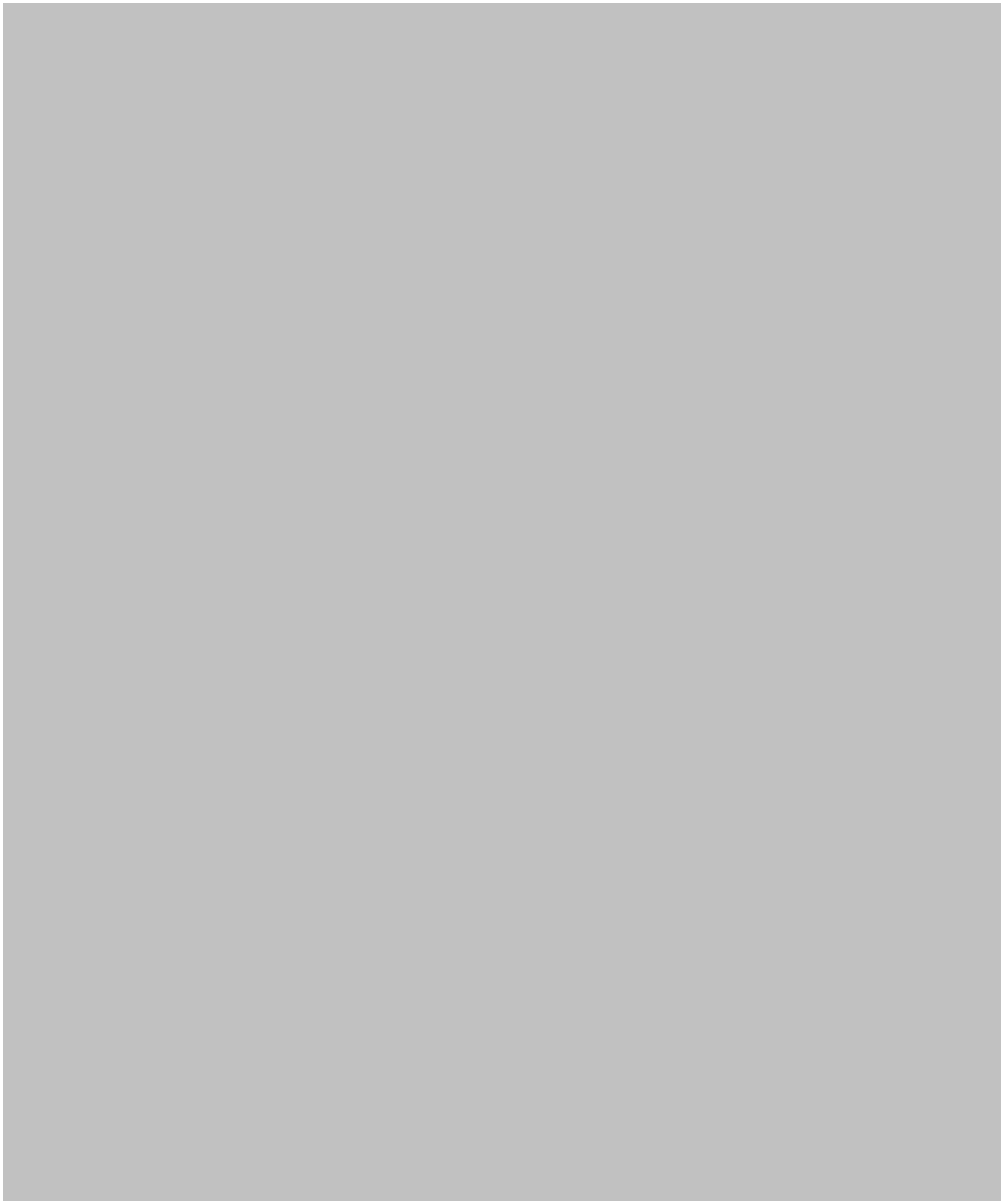
Daily Activity Summary:

Location Build Hrs: **28.50** Hrs

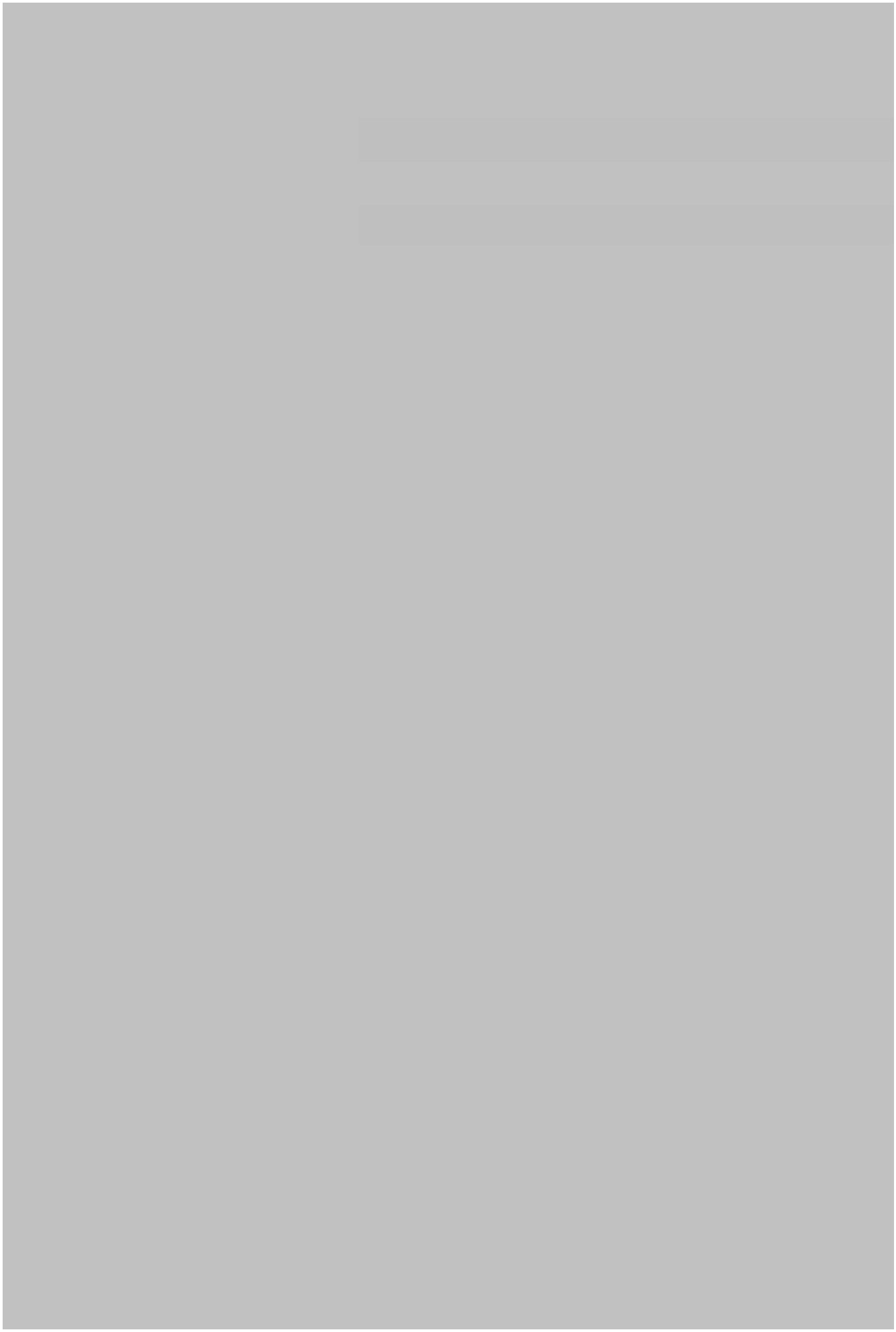
Date	From	To	Hours	Summary
12/29/2011				topsoil stripped and cutting location to grade with dozer.
12/30/2011	7:30	17:00	9:30	Finished cutting location to grade with motor grader and reserve pit dug. Waiting to be rocked.
1/3/2012	7:30	17:00	9:30	Road finished, Location half rocked,
1/5/2012	7:30	17:00	9:30	Location finished, ready for bucket rig.

Additional Location Notes:

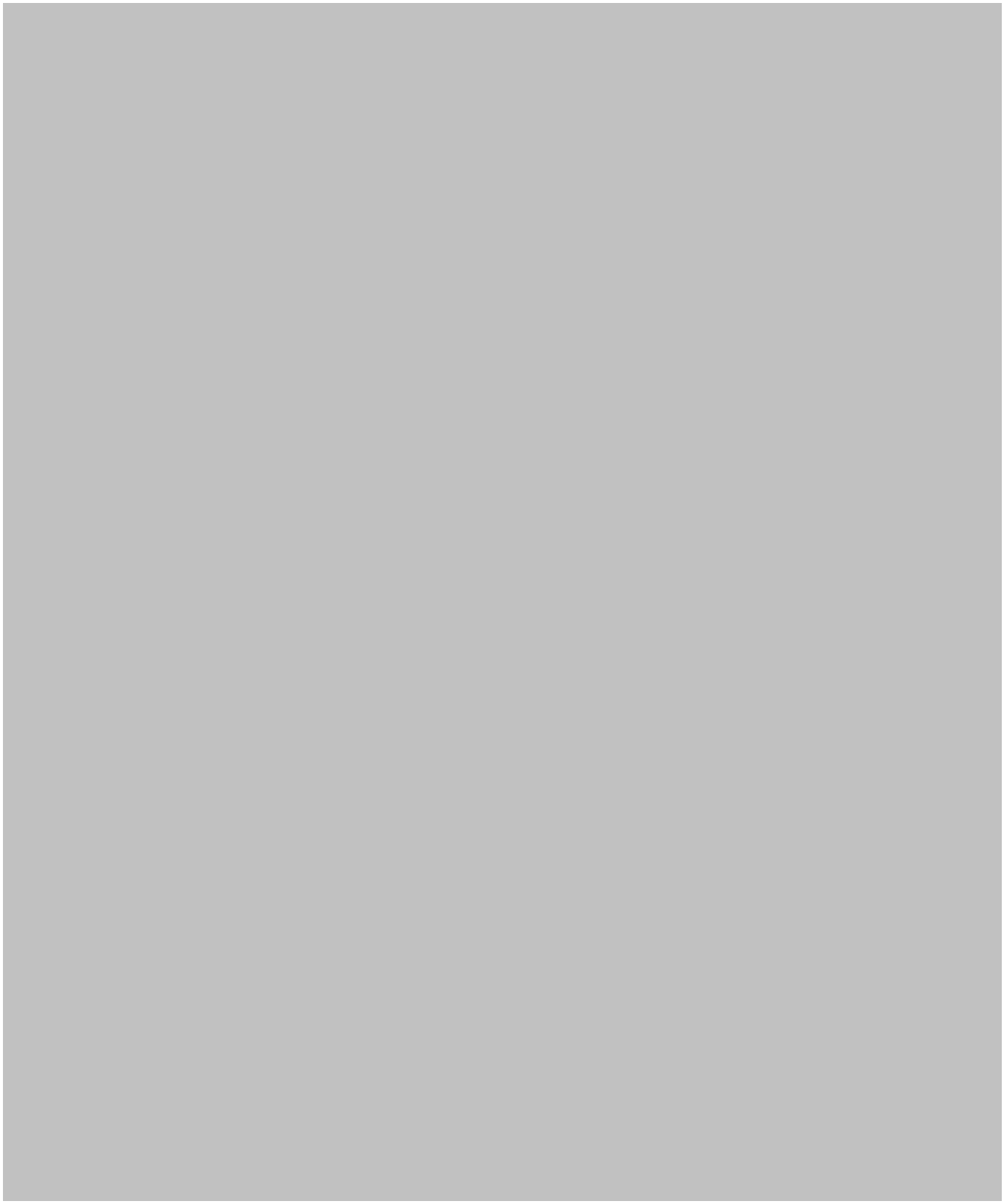
RECEIVED: Apr. 19, 2012



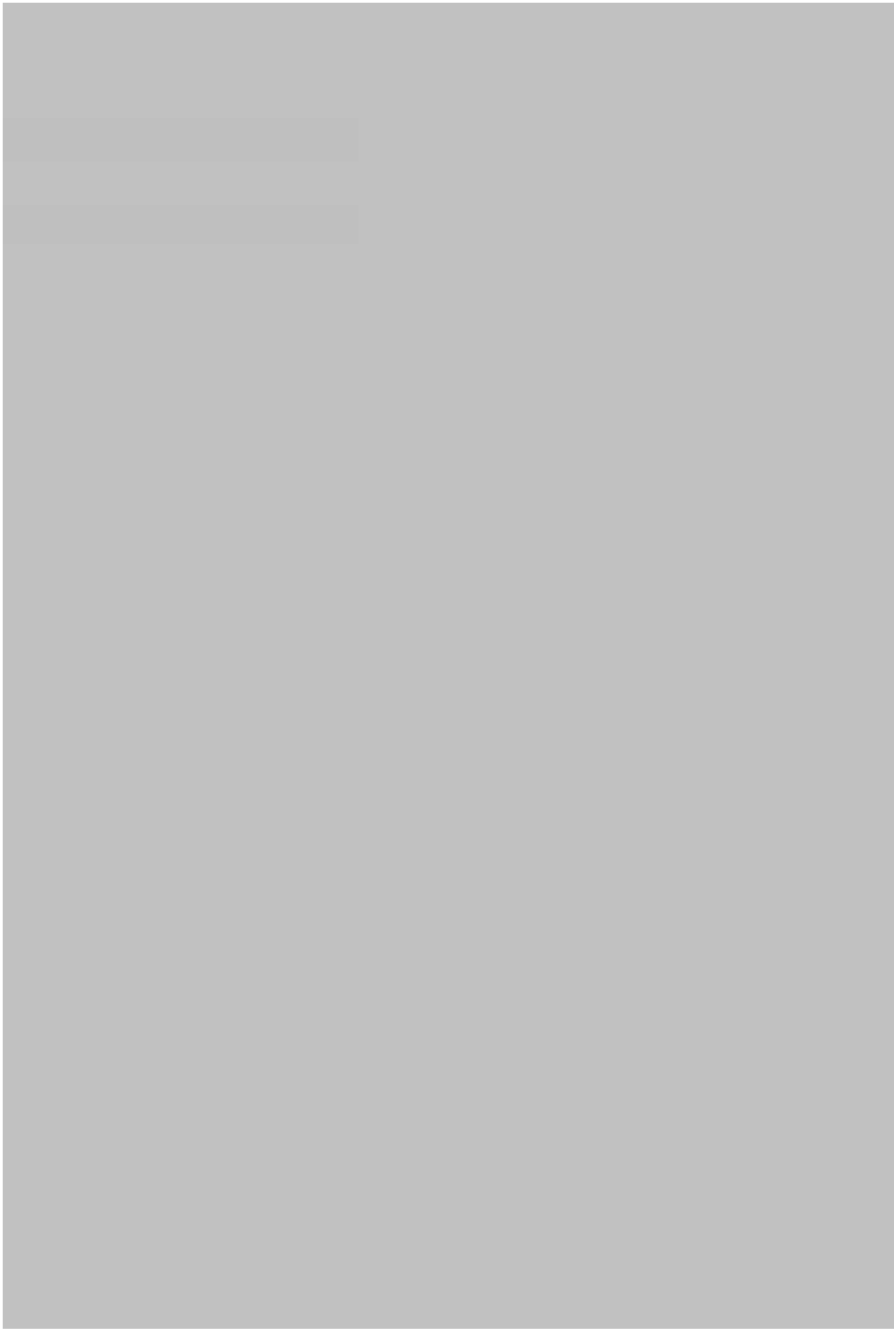
RECEIVED: Apr. 19, 2012



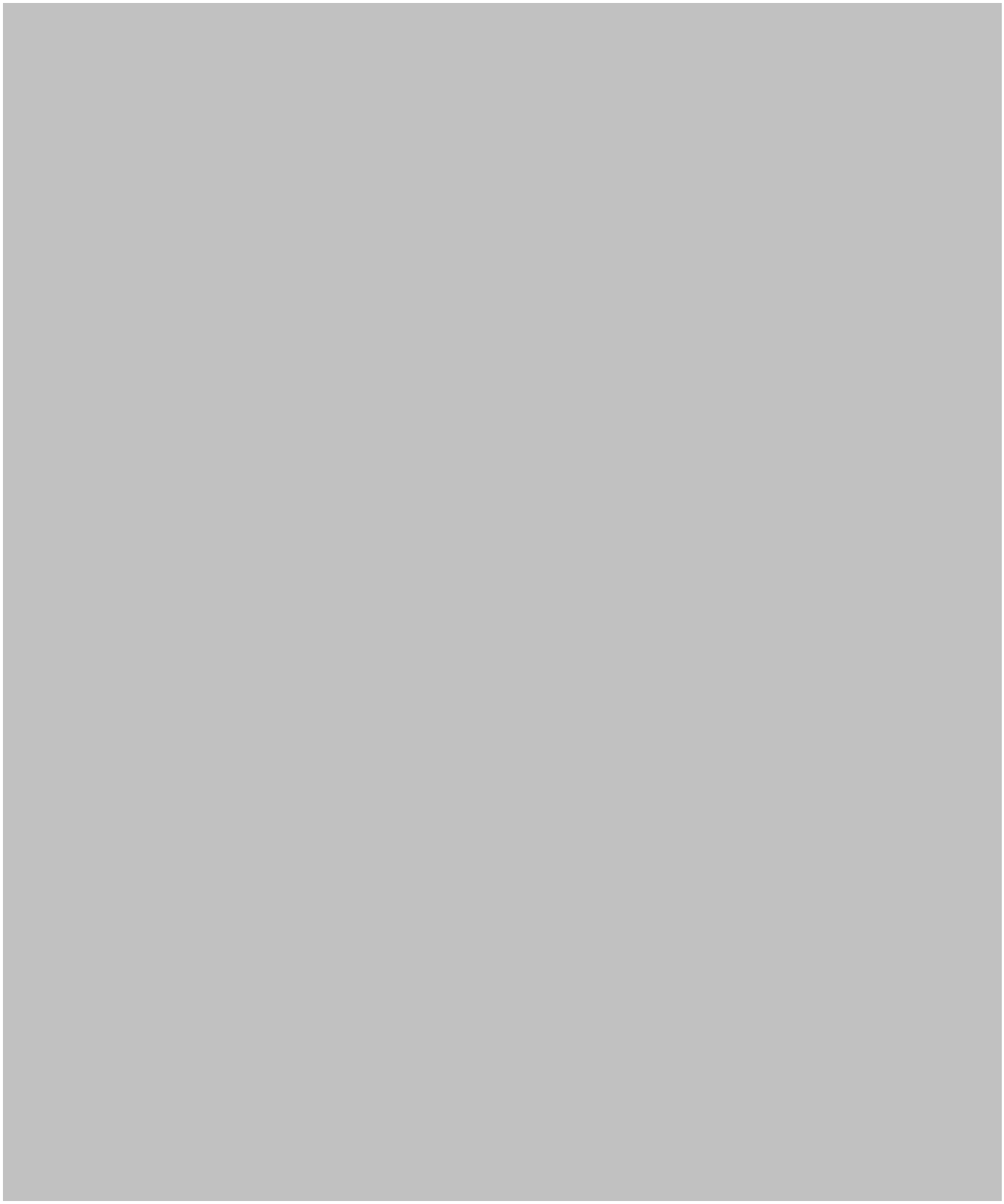
RECEIVED: Apr. 19, 2012



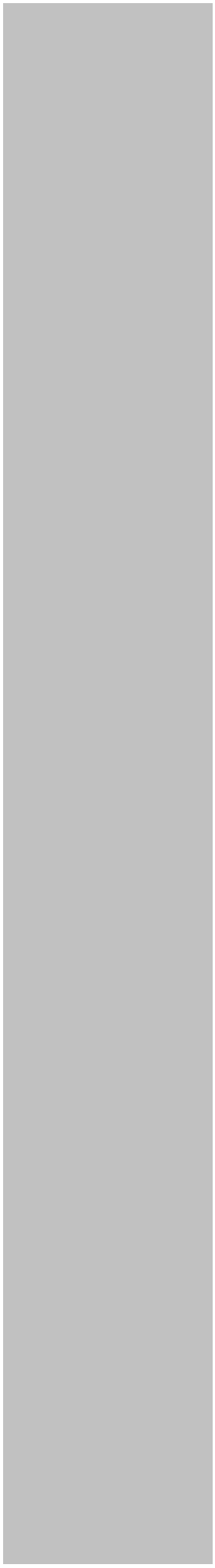
RECEIVED: Apr. 19, 2012



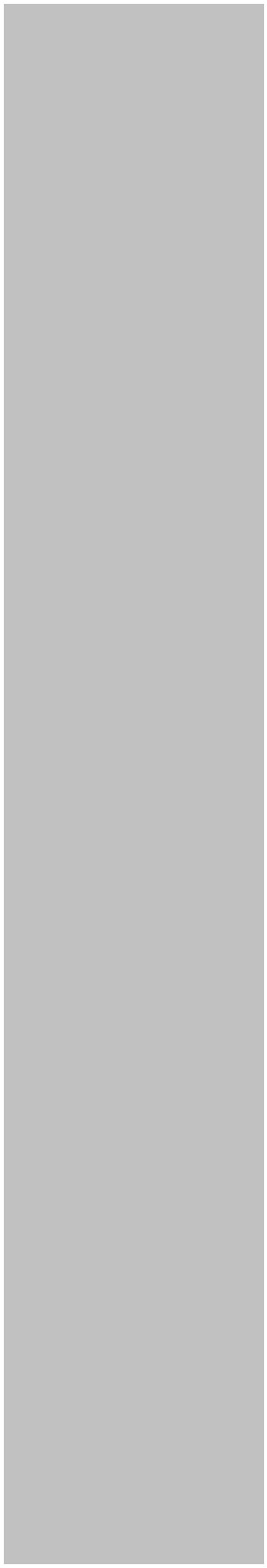
RECEIVED: Apr. 19, 2012



RECEIVED: Apr. 19, 2012



RECEIVED: Apr. 19, 2012



RECEIVED: Apr. 19, 2012

Daily Drilling Report

Well Name:	Coleman Tribal 12-17-4-2E
Report Date:	1/23/2012
Ops @ 6am:	W.O.Rig

Field:	Randlett	**Rig Name:**	Capstar 316	**Report No:**	1
Location:	Coleman Tribal 12-17-4-2E	**KB:**	12	**Since Spud:**	1
County:	Uintah	**Supervisor:**	FLOYD MITCHELL	**Spud Date:**	1/21/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	
Elevation:	5099	**Rig Phone:**	435-828-1175	**AFE No:**	50644
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1147' KB	**PTD (MD):**	7,618'	**Daily Footage:**	1147' KB	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	7,618'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1120' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7598' KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,479'	2.00º	TELEDRIFT
2,390'	2.00º	TELEDRIFT
3,490'	3.00º	TELEDRIFT
3,992'	1.96º	WIRELINE
4,960'	2.00º	TELEDRIFT
6,026'	2.00º	TELEDRIFT
6,990'	2.00º	TELEDRIFT

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHS	Q506F	7027802	6X16	1,120'	7,618'	6,498'	66.5	97.7	1/3/I BT

Activity Summary (6:00am - 6:00am) 0.00 HRS

From	To	Hours	P / U	Summary
6:00				1/21/12 MI&RU Pete Martin Drilling - Drilled 60' GL of 24" Hole & Set 60' 16" Conductor - ReadyMix Cmt. T/Surf.
				1/22/12 MI&RU ProPetro - Drilled 1130'GL 12 1/4" Hole - Ran 1103' of 24# J-55 ST&C Set @ 1103' GL
				1/22/12 Cmt.W/ProPetro Cmt. - Pumped 80 bbl Gel Water Ahead of 675sk Prem. Wt.15.8 Yld. 1.15 138 bbl
				Dropped Plug & Disp. W/67 bbl Water - Floats Didn't Hold - 20 bbl Cmt. To Surf.
				Spud @ 1:00 PM 1/20/2012 With ProPetro Rig 5

24 Hour Activity Summary:

.

24 Hour Plan Forward:

.

Safety

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?	.
Function Test?	.
Incident	.

Weather

High / Low	.
Conditions:	.
Wind:	.

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Daily Drilling Report

Well Name:	Coleman Tribal 12-17-4-2E
Report Date:	4/14/2012
Ops @ 6am:	DRILLING AHEAD

Field:	Randlett	**Rig Name:**	Capstar 316	**Report No:**	1
Location:	Coleman Tribal 12-17-4-2E	**KB:**	12	**Since Spud:**	2
County:	Uintah	**Supervisor:**	FLOYD MITCHELL	**Spud Date:**	1/21/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	4/13/2012
Elevation:	5099	**Rig Phone:**	435-828-1175	**AFE No:**	50644
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1,201'	**PTD (MD):**	7,618'	**Daily Footage:**	54'	**Avg ROP:**	108.0
Depth (TVD):	1,201'	**PTD (TVD):**	7,618'	**Drilling Hours:**	0.5	**Exp TD Date:**	.
				7 7/8" Hours:	0.5		
				Cum 7 7/8" Hours:	0.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1120' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7598' KB	

Mud Properties:

Type:	DAPP
Weight:	8.3
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,479'	2.00º	TELEDRIFT
2,390'	2.00º	TELEDRIFT
3,490'	3.00º	TELEDRIFT
3,992'	1.96º	WIRELINE
4,960'	2.00º	TELEDRIFT
6,026'	2.00º	TELEDRIFT
6,990'	2.00º	TELEDRIFT

BHA:

Component	Length	ID	OD
HUGHS BIT	1.00'		
DOG SUB	1.00'		
HUNTING MOTOR .16	32.85'		
REAMER	6.22'		
TELEDRIFT	9.06'		
D.C	29.84'		
REAMER	6.04'		
D.C	180.53'		
H.W.D.P	312.08'		
Total Length:	578.62		

Hydraulics:	
PP:	818
GPM:	376
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	17
Tot RPM:	65
Torque:	9000
P/U Wt:	50
Rot Wt:	50
S/O Wt:	50
Max Pull:	50
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHS	Q506F	7027802	6X16	1,120'	7,618'	6,498'	66.5	97.7	1/3/I BT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	11:30	5:30		RD MOVE
11:30	15:30	4:00		PUT ON NEW DRILL LINE
15:30	18:00	2:30		NIPPLE UP
18:00	22:30	4:30		BOP,CHOKE & KILL LINE & CHOKE MANNIFOLD,INSTALL FLARE LINES
22:30	22:30	0:00		HOLD SAFTEY MEETING,PRESS TEST PIPE & BLIND RAMS,CHOKE & KILL LINE VALVES CHOKE
22:30	22:30	0:00		MANNIFOLD & FLOOR SAFTEY VALVES TO 3000 PSI,TEST ANNULAR T/1500PSI,ALL TESTS (OK)
22:30	22:30	0:00		SURF TEST 1500 PSI, OK
22:30	0:00	1:30		TIH WITH BHA
0:00	0:30	0:30		RIG REPAIR, HYDRALIC HOSE ON BOOM
0:30	1:00	0:30		TIH, TAG CEMENT @ 1040'
1:00	5:30	4:30		DRILL OUT CEMENT AND SHOE
5:30	6:00	0:30		DRILL 7 7/8" HOLE F/1120' T/ 1201'
6:00				
				NOTE: CEMENT DID NOT DRILL OUT EASY

24 Hour Activity Summary:

MOVE, RU, BOP TEST,STRAP DP,TIH, DRILL 7 7/8" HOLE

24 Hour Plan Forward:

DRILL 7 7/8" HOLE

Safety

Last BOP Test:	4/13/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	65-35
Conditions:	CLOUDY
Wind:	2.-10

Fuel

Diesel Used:	.
Diesel Recvd:	3,700
Diesel on Loc:	4,524

RECEIVED: Apr. 19, 2012

Daily Drilling Report

Well Name:	Coleman Tribal 12-17-4-2E
Report Date:	4/15/2012
Ops @ 6am:	DRILLING AHEAD

Field:	Randlett	**Rig Name:**	Capstar 316	**Report No:**	1
Location:	Coleman Tribal 12-17-4-2E	**KB:**	12	**Since Spud:**	3
County:	Uintah	**Supervisor:**	FLOYD MITCHELL	**Spud Date:**	1/21/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	4/13/2012
Elevation:	5099	**Rig Phone:**	435-828-1175	**AFE No:**	50644
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	3,995'	**PTD (MD):**	7,618'	**Daily Footage:**	2,794'	**Avg ROP:**	124.2
Depth (TVD):	3,995'	**PTD (TVD):**	7,618'	**Drilling Hours:**	22.5	**Exp TD Date:**	.
				7 7/8" Hours:	23.5		
				Cum 7 7/8" Hours:	23.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1120' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7598' KB	

Mud Properties:

Type:	DAPP
Weight:	8.8
Vis:	27
PV:	1
YP:	1
10s Gels:	.
10m Gels:	.
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.0/91
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.01/.02
% Solids:	9.00
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	33,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,479'	2.00º	TELEDRIFT
2,390'	2.00º	TELEDRIFT
3,490'	3.00º	TELEDRIFT
3,992'	1.96º	WIRELINE
4,960'	2.00º	TELEDRIFT
6,026'	2.00º	TELEDRIFT
6,990'	2.00º	TELEDRIFT

BHA:

Component	Length	ID	OD
HUGHS BIT	1.00'		
DOG SUB	1.00'		
HUNTING MOTOR .16	32.85'		
REAMER	6.22'		
TELEDRIFT	9.06'		
D.C	29.84'		
REAMER	6.04'		
D.C	180.53'		
H.W.D.P	312.08'		
Total Length:	578.62		

Hydraulics:	
PP:	980
GPM:	365
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	105
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	14
Tot RPM:	64
Torque:	2100
P/U Wt:	105
Rot Wt:	90
S/O Wt:	75
Max Pull:	105
Avg Gas:	280
Max Gas:	503
Cnx Gas:	440
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHS	Q506F	7027802	6X16	1,120'	7,618'	6,498'	66.5	97.7	1/3/I BT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		DRILL 7 7/8" HOLE F/ 1201' T/ 1534' (333'=166.5' HR)
8:00	8:30	0:30		SURVEY @ 1479' 2 DEG TELEDRIFT
8:30	14:30	6:00		DRILL 7 7/8" HOLE F/ 1534' T/ 2445' (911'=152' HR)
14:30	15:00	0:30		SURVEY @ 2390' =2 DEG TELEDRIFT
15:00	18:00	3:00		DRILL 7 7/8" HOLE F/ 2445' T/2904'
18:00	0:00	6:00		DRILL 7 7/8" HOLE F/ 2904' T/ 3575' (671' = 112' HR)
0:00	0:30	0:30		SURVEY @ 3490' = 3 DEG TELEDRIFT
0:30	6:00	5:30		DRILL 7 7/8" HOLE F/ 3575' T/ 3995' (420'= 76'HR)
6:00				
				NOTE: SLIGHT SEAPAGE, NO FLARE

24 Hour Activity Summary:

DRILL 7 7/8" HOLE

24 Hour Plan Forward:

DRILL 7 7/8" HOLE

Safety

Last BOP Test:	4/13/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	65-35
Conditions:	WET
Wind:	2.-15

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	3,480

RECEIVED: Apr. 19, 2012

Daily Drilling Report

Well Name:	Coleman Tribal 12-17-4-2E
Report Date:	4/16/2012
Ops @ 6am:	DRILLING AHEAD

Field:	Randlett	**Rig Name:**	Capstar 316	**Report No:**	1
Location:	Coleman Tribal 12-17-4-2E	**KB:**	12	**Since Spud:**	4
County:	Uintah	**Supervisor:**	FLOYD MITCHELL	**Spud Date:**	1/21/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	4/13/2012
Elevation:	5099	**Rig Phone:**	435-828-1175	**AFE No:**	50644
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	5,914'	**PTD (MD):**	7,618'	**Daily Footage:**	1,919'	**Avg ROP:**	85.3
Depth (TVD):	5,914'	**PTD (TVD):**	7,618'	**Drilling Hours:**	22.5	**Exp TD Date:**	.
				7 7/8" Hours:	46.0		
				Cum 7 7/8" Hours:	46.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1120' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7598' KB	

Mud Properties:

Type:	DAPP
Weight:	9.3
Vis:	28
PV:	1
YP:	1
10s Gels:	.
10m Gels:	.
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.0/91
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.01/.02
% Solids:	10.00
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	60,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,479'	2.00º	TELEDRIFT
2,390'	2.00º	TELEDRIFT
3,490'	3.00º	TELEDRIFT
3,992'	1.96º	WIRELINE
4,960'	2.00º	TELEDRIFT
6,026'	2.00º	TELEDRIFT
6,990'	2.00º	TELEDRIFT

BHA:

Component	Length	ID	OD
HUGHS BIT	1.00'		
DOG SUB	1.00'		
HUNTING MOTOR .16	32.85'		
REAMER	6.22'		
TELEDRIFT	9.06'		
D.C	29.84'		
REAMER	6.04'		
D.C	180.53'		
H.W.D.P	312.08'		
Total Length:	578.62		

Hydraulics:	
PP:	1118
GPM:	357
TFA:	1.178
HHP/in^2:	19
%P @ bit:	18
Jet Vel:	105
AV DP/DC:	230/369
SPR #1:	63/395
SPR #2:	63/395

Drilling Parameters:	
WOB:	18
Tot RPM:	65
Torque:	1250
P/U Wt:	135
Rot Wt:	120
S/O Wt:	105
Max Pull:	145
Avg Gas:	150
Max Gas:	320
Cnx Gas:	719
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHS	Q506F	7027802	6X16	1,120'	7,618'	6,498'	66.5	97.7	1/3/I BT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		DRILL 7 7/8" HOLE F/ 3995' T/ 4077' (82'=41'HR)
8:00	8:30	0:30		SURVEY @ 3992= 1.96 DEG (WIRELINE)
8:30	16:00	7:30		DRILL 7 7/8" HOLE F/ 4077' T/ 4873' (798'=106'HR)
16:00	16:30	0:30		SERVICE RIG
16:30	18:00	1:30		DRILL 7 7/8" HOLE F/ 4873' T/5041' (168' = 112'HR)
18:00	18:30	0:30		SURVEY @ 4960' = 2 DEG (TELEDRIFT)
18:30	6:00	11:30		DRILL 7 7/8" HOLE F/ 5041' T/ 5914' (873' =76' HR)
6:00				
				NOTE: MUD WEIGHT @ 9.3, NO FLARE, SLIGHT SEAPAGE

24 Hour Activity Summary:

DRILL 7 7/8" HOLE

24 Hour Plan Forward:

DRILL 7 7/8" HOLE

Safety

Last BOP Test:	4/13/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	65-34
Conditions:	RAIN
Wind:	2.-5

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Daily Drilling Report

Well Name:	Coleman Tribal 12-17-4-2E
Report Date:	4/17/2012
Ops @ 6am:	SPOTTING KILL PILL

Field:	Randlett	**Rig Name:**	Capstar 316	**Report No:**	1
Location:	Coleman Tribal 12-17-4-2E	**KB:**	12	**Since Spud:**	5
County:	Uintah	**Supervisor:**	FLOYD MITCHELL	**Spud Date:**	1/21/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	4/13/2012
Elevation:	5099	**Rig Phone:**	435-828-1175	**AFE No:**	50644
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	7,618'	**PTD (MD):**	7,618'	**Daily Footage:**	1,704'	**Avg ROP:**	83.1
Depth (TVD):	7,618'	**PTD (TVD):**	7,618'	**Drilling Hours:**	20.5	**Exp TD Date:**	.
				7 7/8" Hours:	66.5		
				Cum 7 7/8" Hours:	66.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1120' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7598' KB	

Mud Properties:

Type:	DAPP
Weight:	9.4
Vis:	28
PV:	1
YP:	1
10s Gels:	.
10m Gels:	.
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.0/91
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.01/.02
% Solids:	10.00
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	60,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,479'	2.00º	TELEDRIFT
2,390'	2.00º	TELEDRIFT
3,490'	3.00º	TELEDRIFT
3,992'	1.96º	WIRELINE
4,960'	2.00º	TELEDRIFT
6,026'	2.00º	TELEDRIFT
6,990'	2.00º	TELEDRIFT

BHA:

Component	Length	ID	OD
HUGHS BIT	1.00'		
DOG SUB	1.00'		
HUNTING MOTOR .16	32.85'		
REAMER	6.22'		
TELEDRIFT	9.06'		
D.C	29.84'		
REAMER	6.04'		
D.C	180.53'		
H.W.D.P	312.08'		
Total Length:	578.62		

Hydraulics:	
PP:	1043
GPM:	354
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	275
Max Gas:	880
Cnx Gas:	425
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHS	Q506F	7027802	6X16	1,120'	7,618'	6,498'	66.5	97.7	1/3/I BT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		DRILL 7 7/8" HOLE F/ 5914' - 6080' (166' = 83'HR)
8:00	8:30	0:30		SURVEY @ 6026' =2 DEG (TELEDRIFT)
8:30	18:00	9:30		DRILL 7 7/8" HOLE F/ 6080' - 6990' (910' = 96'HR)
18:00	19:30	1:30		DRILL 7 7/' HOLE F/ 6990' T/ 7073' (83' = 55'HR)
19:30	20:00	0:30		SERVEY @ 6990' = 2 DEG (TELEDRIFT)
20:00	3:30	7:30		DRILL 7 7/8" HOLE F/ 7073' T/ 7618' TD (545' = 73'HR)
3:30	6:00	2:30		CIRC BOTTOMS UP PUMP HIGH VIS SWEEP
6:00				
				NOTE: SLIGHT SEAPAGE AND SLIGHT FLARE

24 Hour Activity Summary:

DRILL 7 7/8" HOLE

24 Hour Plan Forward:

CIRC HOLE, SPOT 11# KILL PILL,TOH FOR LOGS, LOG WELL

Safety

Last BOP Test:	4/13/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	65-35
Conditions:	CLEAR
Wind:	2.-15

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: Apr. 19, 2012

Daily Drilling Report

Well Name:	Coleman Tribal 12-17-4-2E
Report Date:	4/18/2012
Ops @ 6am:	TOOH FOR LOGS

Field:	Randlett	**Rig Name:**	Capstar 316	**Report No:**	1
Location:	Coleman Tribal 12-17-4-2E	**KB:**	12	**Since Spud:**	6
County:	Uintah	**Supervisor:**	FLOYD MITCHELL	**Spud Date:**	1/21/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	4/13/2012
Elevation:	5099	**Rig Phone:**	435-828-1175	**AFE No:**	50644
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	7,618'	**PTD (MD):**	7,618'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	7,618'	**PTD (TVD):**	7,618'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1120' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7598' KB	

Mud Properties:

Type:	DAPP
Weight:	9.5
Vis:	28
PV:	1
YP:	1
10s Gels:	.
10m Gels:	.
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.0/91
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.01/.02
% Solids:	10.00
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	60,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,479'	2.00º	TELEDRIFT
2,390'	2.00º	TELEDRIFT
3,490'	3.00º	TELEDRIFT
3,992'	1.96º	WIRELINE
4,960'	2.00º	TELEDRIFT
6,026'	2.00º	TELEDRIFT
6,990'	2.00º	TELEDRIFT

BHA:

Component	Length	ID	OD
HUGHS BIT	1.00'		
DOG SUB	1.00'		
HUNTING MOTOR .16	32.85'		
REAMER	6.22'		
TELEDRIFT	9.06'		
D.C	29.84'		
REAMER	6.04'		
D.C	180.53'		
H.W.D.P	312.08'		
Total Length:	578.62		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	..
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHS	Q506F	7027802	6X16	1,120'	7,618'	6,498'	66.5	97.7	1/3/I BT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		PUMP 11# KILL PILL
8:00	10:30	2:30		TOOH FROM 7618' TO 3898'
10:30	11:30	1:00		FLOW CHECK, WELL FLOWING @ 10 GAL MIN
11:30	14:30	3:00		TIH TO KILL WELLTO 7618'
14:30	18:00	3:30		CIRC AND BUILD MUD TO A 9.5#
18:00	19:00	1:00		WEIGHT ON MUD
19:00	23:00	4:00		PUMP LCM SWEEPS (5 TOTAL)
23:00	2:00	3:00		PUMP 12 PPG MUD , KILL PILL
2:00	2:30	0:30		PULL 20 JTS
2:30	3:00	0:30		FLOW CHECK, STATIC
3:00	4:30	1:30		TOOH TO 4000'
4:30	5:00	0:30		FLOW CHECK, STATIC
5:00	6:00	1:00		TOOH
6:00				

24 Hour Activity Summary:

TOOH, FLOW CHECK, WELL FLOWING, TIH TO TD, CIR AND BUILD 9.5# MUD, TOOH

24 Hour Plan Forward:

TOOH, LOG, CASE, CEMENT

Safety

Last BOP Test:	4/13/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	70-35
Conditions:	CLOUDY
Wind:	2.-5

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

RECEIVED: Apr. 19, 2012

Daily Drilling Report

Well Name: Coleman Tribal 12-17-4-2E
Report Date: 4/19/2012
Ops @ 6am: RIG RELEASED @07:30 4/19/2012

Field:	Randlett	**Rig Name:**	Capstar 316	**Report No:**	1
Location:	Coleman Tribal 12-17-4-2E	**KB:**	12	**Since Spud:**	7
County:	Uintah	**Supervisor:**	FLOYD MITCHELL	**Spud Date:**	1/21/2012
State:	Utah	**Supervisor 2:**		**Rig Start Date:**	4/13/2012
Elevation:	5099	**Rig Phone:**	435-828-1175	**AFE No:**	50644
Formation:	WASATCH	**Rig Email:**	drilling1@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	7,618'	**PTD (MD):**	7,618'	**Daily Footage:**	0'	**Avg ROP:**	
Depth (TVD):	7,618'	**PTD (TVD):**	7,618'	**Drilling Hours:**	0.0	**Exp TD Date:**	4/17/2012
				7 7/8" Hours:	66.5		
				Cum 7 7/8" Hours:	66.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	77'KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1120' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7598' KB	

Mud Properties:

Type:	DAP
Weight:	9.5
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/88.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	11.50
% LGS:	10.40
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	80,000
DAPP:	20
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,479'	2.00º	TELEDRIFT
2,390'	2.00º	TELEDRIFT
3,490'	3.00º	TELEDRIFT
3,992'	1.96º	WIRELINE
4,960'	2.00º	TELEDRIFT
6,026'	2.00º	TELEDRIFT
6,990'	2.00º	TELEDRIFT

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHS	Q506F	7027802	6X16	1,120'	7,618'	6,498'	66.5	97.7	1/3/I BT

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	8:00	2:00		CONT T/TOH,L/D BHA,MM & BIT
8:00	8:00	0:00		HOLD SAFTEY MEETING W/HALLIBURTON,R/U LOGGING EQUIP,P/U LOGGING TOOLS RIH,LOG
8:00	8:00	0:00		WELL W/TRIPLE COMBO SUITE,IDT & CALIPER LOG F/7610' T/1120',LOGGERS TD 7612',DRILLERS TD
8:00	15:00	7:00		7618',L/D TOOLS R/D LOGGING EQUIP
15:00	15:00	0:00		HOLD SAFTEY MEETING R/U & RUN FLOAT SHOE,SHOE JNT,FLOAT COLLAR & 171 JNTS 5 1/2" E-80
15:00	15:00	0:00		17# LT&C PROD CSG W/THE SHOE SET @7598' & THE FLOAT COLLAR SET @7552',CIRC BOTTEMS
15:00	0:00	9:00		UP @2872' & 4000',LAND CSG W/118 K ON CSG HANGER
0:00	0:00	0:00		R/U HALLIBURTON CEMENTERS,HOLD SAFTEY MEETING,INSTALL CEMENT HEAD,PRESS. TEST
0:00	0:00	0:00		LINES T/5000 PSI,PUMP 10 BBLS FRESH WATER,20 BBLS 9.2 PPG SUPER FLUSH,10 BBLS FRESH
0:00	0:00	0:00		WATER,215 SKS(140 BBLS) 10.5 PPG 3.66 CUFT/SK YIELD 1ST LEAD CEMENT,150 SKS(79 BBLS)
0:00	0:00	0:00		11.0 PPG 2.97 CUFT/SK YIELD 2ND LEAD CEMENT,315 SKS(92 BBLS) 13.0 PPG 1.64 CUFT/SK TAIL
0:00	0:00	0:00		CEMENT,WASH UP LINES TO PIT,DROP PLUG,DISPLACE W/175 BBLS FRESH WATER,BUMP PLUG
0:00	0:00	0:00		2300 PSI,BLEED OFF.FLOATS HELD,FINAL LIFT PRESS 1850 PSI,HAD FULL RETURNS THU OUT JOB
0:00	3:30	3:30		UNTIL 155 BBLS INTO DISPLACEMENT,LOST ALL RETURNS,NO CEMENT TO SURF.
3:30	6:00	2:30		NIPPLE DOWN CLEAN MUD TANKS,RIG RELEASED @ 07:30 4/19/2012

24 Hour Activity Summary:

CONT TOH,LD/ BHA,BIT & MM,R/U HALLIBURTON LOG WELL W/TRIPLE COMBO SUITE,IDT & CALIPER LOGS,LOGGER TD 7612',DRILLERS TD 7618',R/U & RUN 5 1/2" E-80 17# LT&C CSG W/THE SHOE SET @7598' & THE FLOT COLLAR SET @7552',LAND CG W/118K ON CSG HANGER,R/U HALLLIBURTON CEMENTERS,CEMENT AS PER PROGRAM,NIPPLE DOWN,CLEAN MUD TANKS,RIG RELEASED @07:30 4/19/2012

24 Hour Plan Forward:

R/D,MIRU ON CT 15-17-4-2E,NIPPLE BOPE,PRESS TEST BOPE,P/U MM.M/U BIT TIH

Safety

Last BOP Test:	4/13/2012
BOP Test Press:	3000

BOP Drill?	NO
Function Test?	YES
Incident	NO

Weather

High / Low	55/42
Conditions:	COOL
Wind:	BREEZY

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	1,000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 12-17-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047517370000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1972 FSL 0873 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 5/23/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC reports the first production of hydrocarbons from the Coleman Tribal 12-17-4-2E on Wednesday, May 23, 2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 02, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		7/26/2012

C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC
Operator Account Number: N 3730
Address: 1875 LAWRENCE STREET, SUITE 200
city DENVER
state CO zip 80202
Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751735	DEEP CREEK TRIBAL 6-17-4-2E		SENW	17	4S	2E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18406	18406	1/22/2012			4/26/12	

Comments: COMPLETED THE GREEN RIVER - WASATCH 8/30/2012 CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751736	DEEP CREEK TRIBAL 8-17-4-2E		SENE	17	4S	2E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18400	18400	1/23/2012			5/4/12	

Comments: COMPLETED THE GREEN RIVER - ~~WASATCH~~ 8/30/2012 CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751737	COLEMAN TRIBAL 12-17-4-2E		NWSW	17	4S	2E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
E	18405	18405	1/21/2012			5/6/12	

Comments: COMPLETED THE GREEN RIVER - WASATCH 8/30/2012 CONFIDENTIAL

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENN MENDOZA
Name (Please Print)
Signature
REGULATORY SPECIALIST
Title
8/29/2012
Date

RECEIVED
AUG 29 2012
Div. of Oil, Gas & Mining

(5/2000)

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: NA

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Coleman Tribal 12-17-4-2E

2. NAME OF OPERATOR: Ute Energy Upstream Holdings

9. API NUMBER: 4304751737

3. ADDRESS OF OPERATOR: 1875 Lawrence Street, Suite/CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 420-3200

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: NW/SW 1972' FSL & 873' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: NW/SW 1972' FSL & 873' FWL

AT TOTAL DEPTH: NW/SW ~~1972'~~ 1830 FSL & ~~873'~~ 872 FWL BHL by HSM

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 4S 2E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 1/22/2012

15. DATE T.D. REACHED: 4/17/2012

16. DATE COMPLETED: 5/5/2012 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5099' GL

18. TOTAL DEPTH: MD 7,618 TVD 7,614

19. PLUG BACK T.D.: MD 7,564 TVD 7,560

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 5 Stages

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo
CBL
Directional Survey

23.

WAS WELL CORED?	NO ☑	YES ☐	(Submit analysis)
WAS DST RUN?	NO ☑	YES ☐	(Submit report)
DIRECTIONAL SURVEY?	NO ☐	YES ☑	(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,103		PREM 675	138	SRFC	
7-7/8	5-1/2 E-80	17	0	7,586		HiFill V 365	219		
						65/35 G 315	92	135	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7,469							

26. PRODUCING INTERVALS

27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	6,318	6,955	6,315	6,951	6,318 7,405	.36	156	Open ☑ Squeezed ☐
(B) Wasatch	7,008	7,405	7,004	7,401				Open ☑ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6318'-7405'	18192 Bbls Slickwater & Xlinked fluid, 5000 gals 7.5% HCl, 571200# 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Pumping

RECEIVED
AUG 09 2012
DIV. OF OIL, GAS & MINING

(5/2000) (CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
5/6/2012	5/6/2012	24		0	0	12	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
12/64	0	80	30.00				0	0	279	Flowing

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	4,151
				TGR3	5,017
				Douglas Creek	5,839
				Black Shale	6,350
				Castle Peak	6,535
				Uteland Butte	6,864
				Wasatch	7,009

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenn Mendoza TITLE Regulatory Specialist

SIGNATURE _____ DATE 8/8/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

~Version	Information							
	VERS.	2.0:	CWLS	log	ASCII	Standard	#NAME?	2
	WRAP.	NO:	One	line	per	depth	step	
~Well	Informatioi	Block						
#MNEM.UI	VALUE/NAI	DESCRIPTION						
#---------	-----------	--------------------------						
	STRT.F	1020.0000:	START	DEPTH				
	STOP.F	7530.0000:	STOP	DEPTH				
	STEP.F	0.0000:	STEP	DEPTH				
	NULL.	-999.25:	NULL	VALUE				
	FL4	.	LAT.	40.134792';		LONG.	-109.7987€	LOCATIONL
	DMF	.	KB:	DRILL	MEAS	FROM		
	PDAT.	GL:	PERMANEI	DATUM				
	RIG	.	CAPSTAR	#316:	RIG	NAME		
	CNTY.	UINTAH:	COUNTY	NAME				
	LUL	.	VERNAL	UT:	LOGGINGUNITLOC			
	FLD	.	UNDESIGN.	FIELD	NAME			
	WELL.	COLEMAN	TRIBAL	12-17-4-2E	WELL	NAME		
	COMP.	UTE	ENERGY	UPSTREAM	HOLDINGS	LLC.:	COMPANY	
	UWI	.	430475173	UNIQUE	WELL	IDENTIFIER		
	API	.	430475173	API	NUMBER			
	RANG.	2E:	RANGE					
	TOWN.	4S:	TOWNSHIP					
	SECT.	17:00	SECTION					
	SON	.	9442425:	JOB	NUMBER			
	CTRY.	USA:	COUNTRY	NAME				
	PROV.	UTAH:	PROVINCE					
	STAT.	UTAH:	STATE	NAME				
	IQVR.	R3.4.4:	WLIQ	VERSION				
	SVCO.	Halliburton	SERVICECONAME					
	DATE.	18-Apr-201	DATE					
	MMDD.	0.0:	MAG	DATA	DATE			
	FL1	.	SHL	873'	FSL	&	1972'	FWL:
	FL2	.	BHL	873'	FSL	&	1972'	FWL:
	LOC	.	SURFACE	HOLE	LOCATION	:	LOCATION	
	MDS	.	Operator	Entered:	MAG	DATA	SOURCE	
	FL3	.	SEC.	17	TWP.	4S	RGE.	2E:
	SRVC.	Halliburton	SERVICE	COMPANY				
	APD	.ft	12.0000:	DEPTH	ABOVE	PD		
	TVDS.ft	5111.0000:	TVDSS	CORRECTN				
	GVFD.g	1.0000:	GRAVITY	FIELD				
	EGL	.ft	5099.0000:	GL	ELEV			
	EPD	.ft	5099.0000:	ELEVATION				
	MFLD.nT	52276.000(	MAGNETIC	FIELD				
	MDIP.deg	65.8990:	MAGNETIC	DIP				
	AZTC.deg	11.1110:	AZM	TOTAL	CORR			
	MDEC.deg	11.1110:	MAGNETIC	DECL				

	GRDC.deg	0.0000:	GRID	CORRECTION					
	LONG.deg	-109.7989:	LONGITUDE						
	LATI.deg	40.1342:	LATITUDE						
	VSC	.	1:00	VS	TO	CLOSURE			
	MAGU.	1975552:	MAGUTM	CHECKSUM					
~Curve	Informatio	Block							
#MNEM.UI	API	CODE	Curve	Description					
#---------	----------	----------							
	DEPT.F		0	0	0	000:	Survey	Depth	
	INC	.deg		0	0	0	000:	Inclination	
	AZI	.deg		0	0	0	000:	Azimuth	
	DLS	.?/100'		0	0	0	000:	Dog-Leg	Severity
	LATNS.ft		0	0	0	000:	Latitude	North/South	
	DEPEW.ft		0	0	0	000:	Departure	East/West	
	TVD	.ft		0	0	0	000:	TRUE	Vertical
~OTHER	INFORMAT	SECTION							
CT	12-17-4-2E	IQ_TRIPLE_	18-Apr-12	11:17	Up		@7620.3f		

SERVICE

IQ_TRIPLE_DLLT_IDT

Tool Mnemonic	Tool Number	Name (lbs)	Serial (ft)	Weight Accumulation	Length (ft)	Length		
RWCH	RWCH	C089	135	6.25	122.1			
ISA	Isolator	Assy.*	BRID_1	274.5	15	107.1		
RE	Return	Electrode	CR	57	2.5	104.6		
SP	SP	Sub	PROT01	60	3.74	100.86		
ISA	Isolator	Assy.	BRID_4	274	15	85.86		
BSUB	Barrier	Sub	BS	38	1	84.86		
GTET	GTET*	10842354	173	8.52	76.34			
IDT	IDT	11006873	150	7.58	68.76			
DSNT	DSNT*	11277437	180.6	9.69	59.07			
SDLT	SDLT**	10950493	433	10.81	48.26			
FLEX	Flex Comp	Joint	-	Pressure	FLEX1	140	5.97	42.29
DLLT	DLLT*	P790M863	398	31.63	10.66			
MSFL	MSFL	S212M056	214	10.33	0.33			
BLNS	Bull	Nose	1	5	0.33	0		
Total		2532.1	128.35					
*	=	Overbody	Attached					

PARAMETERS

Tool	Name	Mnemonic Description	Value	Units
	TOP	----------		
SHARED	MDWT	Borehole Fluid Weight	9.5	ppg
	Depth	1000	ft	----------
SHARED	MDWT	Borehole Fluid Weight	11	ppg
	Depth	4000	ft	----------
SHARED	BS	Bit Size	7.875	in
SHARED	UBS	Use Bit Size instead of Caliper for		
SHARED	MDBS	Mud Base Water		
SHARED	MDWT	Borehole Fluid Weight	12	ppg
SHARED	WAGT	Weighting Agent Barite		
SHARED	BSAL	Borehole salinity	0	ppm
SHARED	FSAL	Formation Salinity NaCl	0	ppm
SHARED	KPCT	Percent K in Mud by Weight?	0	
SHARED	RMUD	Mud Resistivity	0.15	ohmm
SHARED	TRM	Temperatu of Mud	64	degF
SHARED	CSD	Logging Interval is Cased?	No	
SHARED	ICOD	AHV Casing OD	5.5	in
SHARED	ST	Surface Temperatu	75	degF
SHARED	TD	Total Well Depth	7618	ft
SHARED	BHT	Bottom Hole Temperatu	200	degF
SHARED	SVTM	Navigation and Survey Master Tool IDT		
SHARED	AZTM	High Res Z Accelerom Master Tool IDT		
SHARED	TEMM	Temperatu Master Tool NONE		
SHARED	BHSM	Borehole Size Master Tool NONE		
IDT	WRTI	Survey Writing Interval	30	ft
IDT	SOPT	Smoothing Option None		
	BOTTOM	----------		

INPUTS, DELAYS AND FILTERS

Mnemonic	Input (ft)	Description	Delay (ft)	Filter	Length	Filter	Type
	IDT						
TPUL	Tension	Pull	69.763	NO			

ACCX	Accelerom	X	69.763	NO				
ACCY	Accelerom	Y	69.763	NO				
ACCZ	Accelerom	Z	69.763	NO				
MAGX	magnetom	x	with	unit	69.763	NO		
MAGY	Magnetom	Y	with	unit	69.763	NO		
MAGZ	magnetom	z	with	unit	69.763	NO		
IAMP	Accelerom	Temperatu	69.763	NO				
MTMP	Magnetom	Temperatu	69.763	NO				

OUTPUTS

Mnemonic	Output (ft)	Descriptior	Filter	Length	Filter	Type		
	IDT							
PLTC	Plot	Control	Mask	NO				
MTMP	Magnetom	Temperatu	NO					
IAMP	Accelerom	Temperatu	NO					
ACCX	Accelerom	X	NO					
ACCY	Accelerom	Y	NO					
ACCZ	Accelerom	Z	NO					
MAGX	magnetom	x	with	unit	NO			
MAGY	Magnetom	Y	with	unit	NO			
MAGZ	magnetom	z	with	unit	NO			
BZC	magnetom	with	unit	after	the	correction	NO	
HAZI	Hole	Azimuth	NO					
DEVI	Inclination	NO						
RB	Relative	Bearing	NO					
AZI1	PAD1	Azimuth	NO					
TLFC	Tool	Face	NO					
MAGD	Magnetic	dip	for	directional	tool	NO		
GTOT	Total	Gravity	Field	measure	by	directional	tool	NO
BTOT	total	magnetic	field	for	directional	tool	NO	
ACCQ	calculated	gravity	field	compared	with	local	gravity	field
MAGQ	Calculated	magnetic	field	compared	with	local	magnetic	fie
	ld							
LOCG	Local	Gravity	Field	NO				
LMAG	Local	magnetic	field	for	directional	tool	NO	
PLTC	Plot	Control	Mask	NO				
MTMP	Magnetom	Temperatu	NO					
IAMP	Accelerom	Temperatu	NO					
ACCX	Accelerom	X	NO					
ACCY	Accelerom	Y	NO					
ACCZ	Accelerom	Z	NO					

MAGX	magnetom	x	with	unit	NO			
MAGY	Magnetom	Y	with	unit	NO			
MAGZ	magnetom	z	with	unit	NO			
BZC	magnetom	with	unit	after	the	correction	NO	
HAZI	Hole	Azimuth	NO					
DEVI	Inclination	NO						
RB	Relative	Bearing	NO					
AZI1	PAD1	Azimuth	NO					
TLFC	Tool	Face	NO					
MAGD	Magnetic	dip	for	directional	tool	NO		
GTOT	Total	Gravity	Field	measure	by	directional	tool	NO
BTOT	total	magnetic	field	for	directional	tool	NO	
ACCQ	calculated	gravity	field	compared	with	local	gravity	field
MAGQ	Calculated	magnetic	field	compared	with	local	magnetic	fie
	ld							
LOCG	Local	Gravity	Field	NO				
LMAG	Local	magnetic	field	for	directional	tool	NO	

~A	DEPT	INC	AZI	DLS	LATNS	DEPEW	TVD
	1020	2.2453	200.381	0.2201	-18.7321	-6.9594	1019.739
	1050	2.3234	203.2831	0.4653	-19.8416	-7.4044	1049.715
	1080	2.312	273.3712	8.8707	-20.3647	-8.249	1079.696
	1110	2.2302	76.7053	14.9806	-20.1948	-8.285	1109.688
	1140	2.2089	41.5854	4.4638	-19.6281	-7.3332	1139.667
	1170	2.0425	36.0434	0.8809	-18.7634	-6.6349	1169.646
	1200	2.0833	35.2524	0.1659	-17.8858	-6.0056	1199.627
	1230	2.2463	32.2835	0.6593	-16.9435	-5.3768	1229.605
	1260	2.2784	30.3233	0.2792	-15.9317	-4.7617	1259.582
	1290	2.1817	25.3178	0.7245	-14.9007	-4.2164	1289.559
	1320	2.1513	31.8717	0.8316	-13.9064	-3.6749	1319.538
	1350	2.1656	30.4859	0.1804	-12.9397	-3.09	1349.516
	1380	2.2867	30.6099	0.404	-11.9361	-2.4977	1379.494
	1410	2.1245	30.7359	0.5411	-10.9431	-1.9088	1409.472
	1440	2.2213	30.5458	0.3237	-9.9644	-1.3291	1439.45
	1470	2.1324	28.3968	0.4023	-8.9727	-0.7682	1469.428
	1500	2.3146	26.6803	0.6466	-7.9405	-0.2307	1499.406
	1530	2.1932	27.7592	0.4286	-6.8912	0.3086	1529.382
	1560	2.3606	25.6048	0.6266	-5.8261	0.843	1559.359
	1590	2.1304	27.4294	0.8033	-4.774	1.3669	1589.336
	1620	2.0252	29.8767	0.4588	-3.8194	1.8878	1619.316
	1650	2.206	29.672	0.6033	-2.8581	2.4377	1649.296
	1680	1.9452	33.7129	0.9963	-1.9329	3.0061	1679.276
	1710	2.0528	27.6505	0.7904	-1.0335	3.538	1709.258
	1740	2.1576	30.2486	0.4725	-0.0697	4.0719	1739.237
	1770	2.1467	34.0576	0.4781	0.8837	4.671	1769.216
	1800	2.0707	30.0501	0.5529	1.8183	5.2571	1799.196
	1830	2.1525	30.3228	0.275	2.7738	5.8129	1829.176
	1860	2.143	29.1621	0.1484	3.7499	6.3707	1859.155

1890	2.155	25.3871	0.4735	4.7493	6.8859	1889.133
1920	2.1846	29.5913	0.5395	5.7561	7.41	1919.112
1950	2.1512	29.9312	0.1194	6.7412	7.9733	1949.091
1980	2.0648	30.9875	0.3156	7.6925	8.5325	1979.07
2010	1.9985	31.3863	0.2261	8.6024	9.0832	2009.051
2040	2.0571	32.2696	0.2216	9.5042	9.6431	2039.033
2070	1.9947	30.038	0.3354	10.4115	10.1919	2069.014
2100	1.8776	33.0576	0.5175	11.2753	10.7213	2098.997
2130	1.901	34.8645	0.2134	12.0955	11.2739	2128.98
2160	1.8693	36.2121	0.1816	12.8986	11.8474	2158.964
2190	1.6243	38.8237	0.8587	13.6246	12.403	2188.95
2220	1.7935	36.4209	0.6126	14.3336	12.9483	2218.937
2250	1.6959	34.7472	0.3672	15.0761	13.48	2248.923
2280	1.6201	36.7862	0.3199	15.7805	13.987	2278.91
2310	1.7339	34.9957	0.4174	16.492	14.5013	2308.898
2340	1.8488	31.1506	0.5542	17.278	15.0119	2338.883
2370	1.7855	32.56	0.2585	18.086	15.5138	2368.868
2400	1.7714	36.7799	0.4389	18.8513	16.0429	2398.853
2430	1.686	33.1863	0.4598	19.592	16.5621	2428.84
2460	1.8119	32.6607	0.4229	20.3607	17.0596	2458.826
2490	1.8236	32.3021	0.0545	21.1634	17.5707	2488.811
2520	1.9079	33.987	0.335	21.981	18.1049	2518.795
2550	1.829	35.1968	0.2939	22.7863	18.66	2548.779
2580	1.7407	37.6456	0.3889	23.5383	19.2142	2578.764
2610	1.5933	39.4084	0.5201	24.2213	19.7573	2608.752
2640	1.4232	40.9113	0.5822	24.8251	20.2661	2638.741
2670	1.1976	47.2097	0.891	25.3196	20.7401	2668.733
2700	0.9947	54.3649	0.8146	25.6843	21.1818	2698.728
2730	0.9215	61.0879	0.4468	25.9526	21.6046	2728.723
2760	0.8782	64.8216	0.2428	26.1671	22.0238	2758.72
2790	0.7694	76.2913	0.6569	26.3126	22.4276	2788.717
2820	0.6017	96.0363	0.9578	26.3438	22.7799	2818.715
2850	0.6991	114.6541	0.7711	26.2509	23.1029	2848.713
2880	0.9184	114.2172	0.7312	26.0759	23.4885	2878.71
2910	0.8703	123.2274	0.4948	25.8524	23.8983	2908.706
2940	0.8807	126.5332	0.1719	25.5903	24.2741	2938.703
2970	0.8652	130.5883	0.2123	25.3057	24.6314	2968.699
3000	0.9528	136.4607	0.4258	24.9776	24.9752	2998.695
3030	0.9242	142.2358	0.3292	24.6055	25.2952	3028.691
3060	0.9213	152.2373	0.5363	24.2008	25.5557	3058.688
3090	0.9633	160.7589	0.4871	23.7493	25.7512	3088.683
3120	1.1146	157.7858	0.5352	23.241	25.9446	3118.679
3150	1.3149	163.1646	0.7676	22.6414	26.1546	3148.672
3180	1.3959	176.2392	1.0631	21.9473	26.2783	3178.663
3210	1.4825	173.9402	0.3468	21.1968	26.3432	3208.654
3240	1.5984	174.9258	0.3963	20.3941	26.4212	3238.643
3270	1.6374	178.1135	0.327	19.549	26.4723	3268.631

3300	1.6734	181.8507	0.3792	18.6828	26.4723	3298.619
3330	1.6999	181.5315	0.0939	17.8002	26.4462	3328.606
3360	1.7124	187.4812	0.5917	16.9109	26.376	3358.592
3390	1.7489	187.5116	0.1216	16.0127	26.2578	3388.579
3420	1.8021	187.6107	0.1779	15.0913	26.1354	3418.564
3450	1.7525	185.4111	0.2812	14.167	26.0297	3448.55
3480	1.7288	183.7153	0.1891	13.2587	25.9571	3478.536
3510	1.7562	185.8955	0.2391	12.3499	25.8806	3508.522
3540	1.7372	184.4368	0.1612	11.4393	25.7982	3538.508
3570	1.7649	185.4584	0.1392	10.526	25.7191	3568.494
3600	1.8671	187.3242	0.3933	9.5814	25.6128	3598.479
3630	1.8942	188.0596	0.121	8.6058	25.481	3628.463
3660	1.9594	184.9641	0.4093	7.6039	25.3671	3658.446
3690	1.8118	183.1543	0.5302	6.6195	25.2966	3688.43
3720	1.8034	179.6296	0.3716	5.6739	25.2736	3718.415
3750	1.7977	175.8762	0.3935	4.7325	25.3105	3748.4
3780	1.7955	174.9626	0.0957	3.795	25.3856	3778.385
3810	1.8088	173.9113	0.1188	2.8561	25.4771	3808.37
3840	1.7913	174.4067	0.0782	1.9186	25.573	3838.356
3870	1.8438	176.9984	0.325	0.97	25.6439	3868.341
3900	1.8295	178.6336	0.181	0.0093	25.6806	3898.325
3930	1.8861	181.1642	0.3322	-0.963	25.682	3928.309
3960	1.9244	184.19	0.3587	-1.959	25.6352	3958.293
3990	1.989	184.4936	0.218	-2.9804	25.5576	3988.275
4020	2.1259	185.4258	0.4697	-4.0533	25.4642	4018.256
4050	2.0062	184.5805	0.4117	-5.1307	25.3696	4048.236
4080	2.0787	183.5083	0.2733	-6.1972	25.2944	4078.217
4110	2.1037	183.2842	0.0877	-7.29	25.2296	4108.197
4140	2.091	181.8063	0.1852	-8.3867	25.1808	4138.177
4170	2.1423	184.0698	0.3269	-9.4931	25.1237	4168.157
4200	2.4536	187.7682	1.1489	-10.6886	24.9971	4198.133
4230	2.5148	190.3074	0.4197	-11.9724	24.7926	4228.105
4260	2.3728	190.8771	0.4802	-13.2298	24.5576	4258.077
4290	2.4514	194.7113	0.5981	-14.4602	24.2775	4288.051
4320	2.5728	193.8071	0.4258	-15.7347	23.9539	4318.022
4350	2.5445	196.0207	0.3426	-17.0286	23.6094	4347.992
4380	2.5409	199.6838	0.5417	-18.2948	23.2016	4377.962
4410	2.643	199.5295	0.3409	-19.5728	22.7464	4407.932
4440	2.4983	202.6931	0.6754	-20.8279	22.2629	4437.901
4470	2.6113	196.8511	0.9458	-22.0852	21.8126	4467.872
4500	2.5916	195.4612	0.2203	-23.393	21.4336	4497.841
4530	2.5256	195.0027	0.2302	-24.6851	21.0817	4527.811
4560	2.4953	195.249	0.1073	-25.9537	20.7388	4557.782
4590	2.4715	193.3765	0.2818	-27.213	20.4174	4587.754
4620	2.3751	192.5226	0.343	-28.4492	20.133	4617.727
4650	2.4321	192.2997	0.1926	-29.6779	19.8626	4647.701
4680	2.3894	193.0302	0.1754	-30.9091	19.586	4677.674

4710	2.4373	194.1612	0.225	-32.1369	19.289	4707.648
4740	2.4721	196.0354	0.2916	-33.3772	18.9542	4737.62
4770	2.5227	196.4495	0.179	-34.6322	18.5885	4767.591
4800	2.6838	200.597	0.826	-35.9229	18.1545	4797.561
4830	2.882	205.8669	1.0781	-37.259	17.5783	4827.525
4860	2.7882	206.7032	0.3417	-38.5894	16.9214	4857.488
4890	2.6484	206.1363	0.4745	-39.8635	16.2882	4887.455
4920	2.6141	205.495	0.1506	-41.1033	15.6884	4917.423
4950	2.5606	205.9154	0.1894	-42.3235	15.1011	4947.393
4980	2.52	205.8832	0.1353	-43.5196	14.5203	4977.363
5010	2.5339	205.4149	0.0829	-44.712	13.9478	5007.334
5040	2.3492	203.4692	0.6746	-45.8749	13.4183	5037.307
5070	2.3816	200.957	0.3621	-47.021	12.9505	5067.281
5100	2.1827	197.1373	0.8343	-48.149	12.5592	5097.257
5130	2.1699	194.7764	0.3019	-49.2441	12.246	5127.236
5160	2.2419	194.6345	0.2406	-50.3611	11.9529	5157.213
5190	2.2501	197.9319	0.4315	-51.4891	11.6233	5187.19
5220	2.1985	198.0377	0.1725	-52.5966	11.2638	5217.168
5250	2.2854	195.7884	0.4122	-53.7193	10.9229	5247.145
5280	2.1557	196.2128	0.4358	-54.8367	10.6026	5277.122
5310	2.4064	194.8628	0.8546	-55.9872	10.2835	5307.099
5340	2.2521	194.0266	0.5268	-57.1679	9.9791	5337.074
5370	2.2012	190.44	0.4944	-58.3063	9.7318	5367.051
5400	2.2376	185.947	0.5924	-59.4554	9.5667	5397.029
5430	2.0415	183.6962	0.7107	-60.5711	9.4716	5427.008
5460	2.1789	183.9196	0.4588	-61.6734	9.3982	5456.987
5490	2.0421	185.3802	0.4899	-62.7745	9.3091	5486.967
5520	2.0758	188.8572	0.4312	-63.8435	9.1753	5516.948
5550	2.1568	188.3258	0.278	-64.9389	9.0099	5546.927
5580	2.1838	188.6929	0.1011	-66.0625	8.8418	5576.906
5610	2.1632	188.6779	0.0687	-67.1872	8.6699	5606.884
5640	2.1089	186.833	0.292	-68.295	8.5188	5636.863
5670	2.0529	184.9932	0.2907	-69.3784	8.4064	5666.843
5700	2.0914	181.9674	0.3866	-70.4607	8.3408	5696.824
5730	2.0856	180.5169	0.1772	-71.5537	8.3171	5726.804
5760	2.1547	184.404	0.5316	-72.6619	8.2689	5756.783
5790	2.1589	185.3491	0.1194	-73.7868	8.1729	5786.762
5820	1.9665	189.4204	0.8057	-74.8572	8.036	5816.743
5850	1.7764	191.3577	0.6679	-75.8209	7.8601	5846.727
5880	1.7441	190.9255	0.1163	-76.725	7.682	5876.712
5910	1.8046	189.7481	0.2353	-77.6388	7.5155	5906.698
5940	1.604	191.3515	0.6872	-78.5161	7.3529	5936.685
5970	1.6259	192.201	0.1081	-79.3437	7.1803	5966.673
6000	1.8295	195.6908	0.7636	-80.2207	6.9609	5996.659
6030	1.994	198.5056	0.6312	-81.1767	6.6657	6026.643
6060	1.8705	201.5736	0.5368	-82.1269	6.32	6056.626
6090	1.8824	203.1494	0.1765	-83.0353	5.9463	6086.609

				N/S	E/W	TVD
6120	1.8773	207.2608	0.4498	-83.9252	5.5275	6116.593
6150	1.8741	210.8484	0.3915	-84.7831	5.0509	6146.577
6180	1.8876	210.159	0.0879	-85.6314	4.5511	6176.561
6210	1.9165	211.0072	0.1345	-86.4886	4.0445	6206.544
6240	1.6995	215.1339	0.843	-87.2824	3.53	6236.53
6270	1.499	221.563	0.896	-87.9398	3.0137	6266.518
6300	1.4786	226.1236	0.4007	-88.5017	2.4743	6296.508
6330	1.4494	229.382	0.294	-89.017	1.9073	6326.498
6360	1.6423	232.6844	0.7079	-89.5246	1.2774	6356.487
6390	1.7588	230.8497	0.4287	-90.0758	0.5785	6386.474
6420	1.7888	221.4066	0.9783	-90.7177	-0.0882	6416.46
6450	1.8984	212.9261	0.9789	-91.486	-0.668	6446.444
6480	1.9753	205.2811	0.8979	-92.3706	-1.1589	6476.427
6510	2.1495	197.1564	1.133	-93.3757	-1.5457	6506.408
6540	2.2785	193.332	0.6535	-94.4935	-1.8492	6536.385
6570	2.1257	192.5443	0.5192	-95.6169	-2.1075	6566.363
6600	2.119	189.4626	0.381	-96.7071	-2.3195	6596.342
6630	2.1947	188.7357	0.2683	-97.822	-2.498	6626.321
6660	2.2259	185.3483	0.4476	-98.9698	-2.6395	6656.299
6690	2.232	183.6681	0.2188	-100.133	-2.7312	6686.276
6720	2.2654	181.2004	0.3414	-101.309	-2.781	6716.253
6750	2.4479	179.938	0.6322	-102.542	-2.7927	6746.228
6780	2.3899	179.9445	0.1931	-103.808	-2.7914	6776.201
6810	2.5314	178.8925	0.4949	-105.096	-2.778	6806.173
6840	2.6236	180.3345	0.3759	-106.445	-2.7692	6836.143
6870	2.5567	177.6006	0.4683	-107.8	-2.7452	6866.112
6900	2.5084	177.0177	0.1823	-109.124	-2.6831	6896.083
6930	2.477	176.6263	0.1193	-110.427	-2.6108	6926.055
6960	2.4524	175.3823	0.1962	-111.714	-2.5209	6956.027
6990	2.2247	175.4207	0.7591	-112.934	-2.4228	6986.002
7020	2.2706	176.2671	0.1889	-114.108	-2.3376	7015.979
7050	2.0759	176.7007	0.6515	-115.243	-2.2676	7045.957
7080	2.0762	175.6339	0.1288	-116.327	-2.195	7075.938
7110	2.1636	174.5656	0.3196	-117.433	-2.1	7105.917
7140	1.9243	173.5731	0.8063	-118.497	-1.99	7135.898
7170	1.9446	174.3452	0.1102	-119.504	-1.8835	7165.881
7200	2.0781	174.8342	0.4486	-120.553	-1.7843	7195.862
7230	1.9805	175.0837	0.3268	-121.611	-1.6909	7225.844
7260	1.9605	176.3375	0.1584	-122.639	-1.6137	7255.826
7290	1.9636	177.3211	0.1127	-123.665	-1.5569	7285.808
7320	1.9458	178.0921	0.1058	-124.687	-1.5159	7315.791
7350	1.9824	177.7758	0.1271	-125.715	-1.4789	7345.773
7380	2.039	179.8373	0.3062	-126.767	-1.4572	7375.754
7410	1.981	181.953	0.314	-127.819	-1.4734	7405.736
7440	2.044	179.9863	0.3116	-128.872	-1.4909	7435.718
7470	1.5844	174.6474	1.6307	-129.82	-1.4521	7465.703
7500	2.1543	178.8463	1.9526	-130.797	-1.402	7495.687
7618				-134	-1.4	7614

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 12-17-4-2E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047517370000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1972 FSL 0873 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 5/5/2012	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☑ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle producing formations.

Accepted by the Utah Division of Oil, Gas and Mining

Date: November 14, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		10/19/2012

RECEIVED: Oct. 19, 2012

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.

RECEIVED: Oct. 19, 2012

UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

May 31, 2012

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Coleman Tribal 12-17-4-2E
Uintah County, UT

Dear Mr. Doucet:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

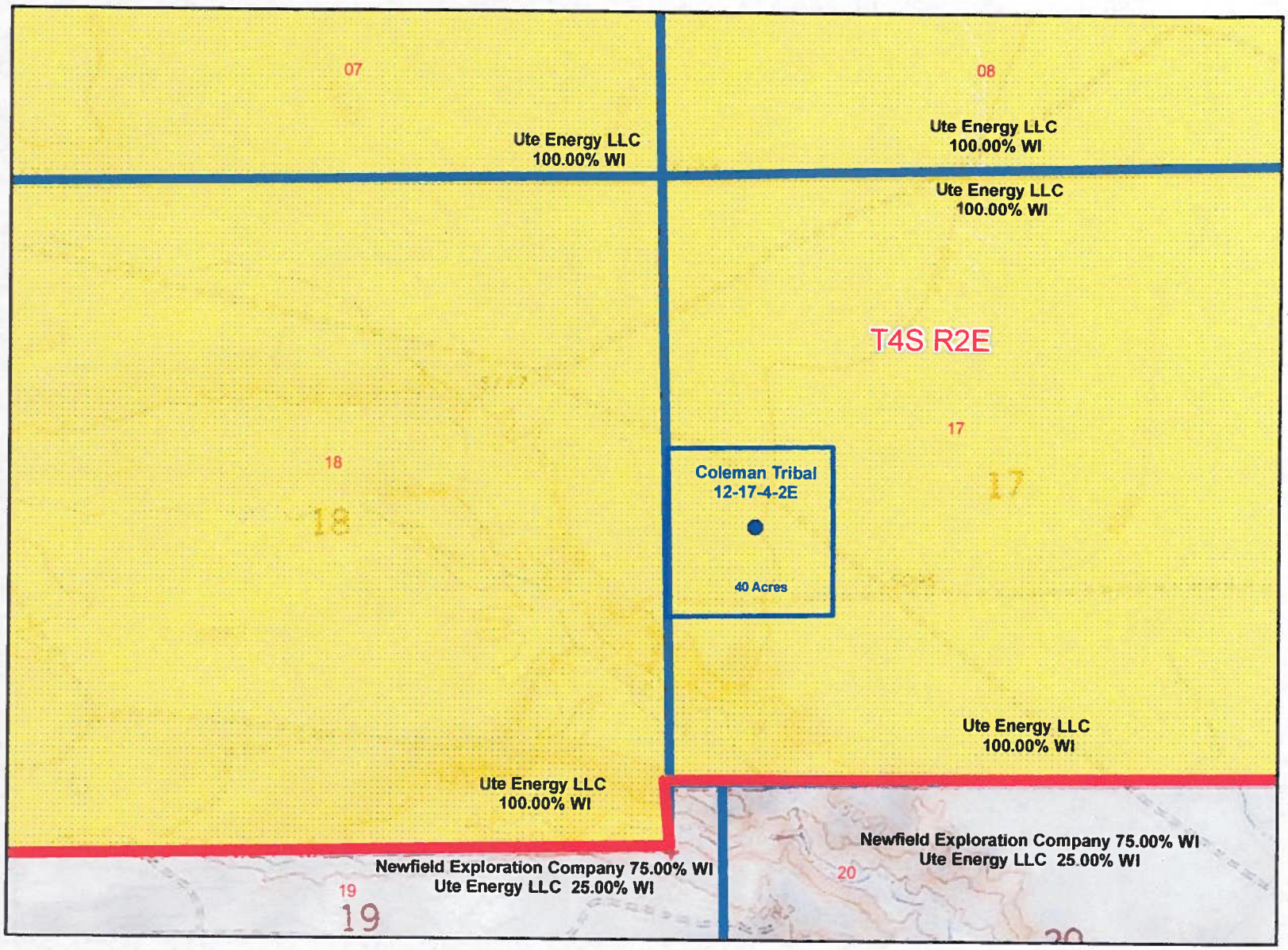
If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

Ashley Ellison
Landman

Enclosures

Sundry Number: 31215 API Well Number: 43047517370000



Ute Energy

40 Acre Unspaced Unit

N

Application For Commingling
Coleman Tribal 12-17-4-2E

Land

Jason Hornyak -5/22/12

AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Coleman Tribal 12-17-4-2E NWSW Section 17 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: May 31, 2012

Affiant

Todd Kalstrom
VP of Land and Business Development

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3730- Ute Energy Upstream Holdings, LLC	N3935- Crescent Point Energy U.S. Corp
1875 Lawrence Street, Suite 200	555 17th Street, Suite 750
Denver, CO 80212	Denver, CO 80202
Phone: 1 (720) 420-3238	Phone: 1 (720) 880-3610

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013
4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: Not Yet
5c. Reports current for Production/Disposition & Sundries on: 2/11/2013
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	See Attachment
7. UNIT or CA AGREEMENT NAME:	See Attachment
8. WELL NAME and NUMBER:	See Attachment
9. API NUMBER:	See Attach
10. FIELD AND POOL, OR WILDCAT:	See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 11/30/2012	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original recdate

(5/2000) (See Instructions on Reverse Side)

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA
43047 ~~4304751740~~ 51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE - 165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304~~752030~~ 52034	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304~~752967~~52976	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitte 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 12-17-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047517370000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1972 FSL 0873 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 28, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory & Government Affairs Analyst
SIGNATURE		**DATE**
N/A		5/23/2014

RECEIVED: May. 28, 2014

Daily Completion Report

Well Name:	**Deep Creek 12-17-4-2E**
AFE:	50644D
Report Date:	10/31/12
Operation:	W/O

Field:	Randlett	**Rig Name:**	MWS#1	**Work Performed:**	run rods
Location:	Deep Creek 12-17-4-2E	**Supervisor:**	Hoi Lutui	**Day:**	11
County:	Uintah	**Phone:**	435-823-0780	**Daily Cost:**	$4,389
State:	Utah	**Email:**	hoilutui@gmail.com	**Cum Comp:**	$899,204
				Cum Well Cost:	$899,204

24 Hr Summary:	flush TBG, then run rods
24 Hr Plan Forward:	put back on Production

Incidents:	None	**Ute Pers:**	**N/A**	**Contract Pers:**	**N/A**	**Conditions:**	N/A

Critical Comments

none

Time Breakdown

Activity Summary (6:00am - 6:00am) 8.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		crew travel safety meeting on **TIH W/ rods**.
7:00	7:45	0:45		NU HO pumped **65 BBLS** of kill fluids to flush the TBG before running rods,
7:45	12:05	4:20		pu mu NEW **1-1/4"** rod pump, prime it, TIH W/ **20 guided 1"** rods, **160 slick 3/4"** rods, PU MU **new 3/4" guided** rods, **104** slick 7/8" rods,
12:05	12:40	0:35		space out rods W/ **2'X2'X7/8"** pony rods, fill and test W/ **25 BBLS** of kill fluids W/ biocide, pressure test to **800# PSI**, bleed off pressure **8** strokes to get **800# PSI** W/ the WOR, all tested good no leaks,
12:40	14:00	1:20		NU horseshead, stroke test W/ the pumping unit everything looked good, RD WOR, clean up location, rig leaving the field.
14:00				

Daily Completion Report

Well Name: Deep Creek 12-17-4-2E
Report Date: 10/31/12
Cum Comp: $899,204

Casing

Type	Size	Wght	Grade	Conn	Top	Bottom	PBTD	Upd.	TOC	Burst	Collapse	ID	Drift	Capacity	Comments

Tubing Data

Component	Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From	Comments

Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length

RECEIVED: SPM

Rod Detail

								Well on Prod. Date/Time
								Well on Pump Date/Time

Pump Notes:	
Pump Unit Description:	
Motor Size:	**Motor Descr.:**

Pump Type	Max ID	Plunger Size	Bbl Lng	Ext Lng	Ext Lng 2	Description

Flowback

	TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
Daily Total									
Well Total									

Ute Energy

Daily Completion Report

Well Name:	Deep Creek 12-17-4-2E
Report Date:	10/31/12
Cum Comp:	$899,204

Intangible Costs

Code	Description	Comments	Daily	Cum.
101.840.025	Road, Locations			$0
101.840.040	Daywork Contract			$500
101.840.060	Misc Supplies			$0
101.840.065	Fuel, Power			$0
101.840.070	Hot Oiler Services	pump kill fluids	$1,230	$7,249
101.840.105	Transportation, Trucking			$1,200
101.840.110	Casing Crew & Eqpt			$0
101.840.115	Welding Services			$0
101.840.120	Contract Labor			$2,600
101.840.125	Rental Equipment			$36,400
101.840.130	Completion Rig	MWS#1	$3,159	$30,110
101.840.135	Coiled Tubing			$0
101.840.137	Tubular Inspection Services			$0
101.840.140	Cased hole Logs & Surveys			$4,000
101.840.145	Perforating/Wireline Services			$26,611
101.840.150	Sand Control			$0
101.840.155	Acidizing/Fracturing			$311,000
101.840.160	Well Testing			$0
101.840.165	Completion Fluid-Fresh Water			$44,950
101.840.166	Completion Fluid-KCL			$0
101.840.167	Completion Fluid-Flowback Water			$0
101.840.170	Other Services			$7,200
101.840.175	Wellsite Supervision			$8,800
101.840.180	Overhead			$0
101.840.195	P&A/TA Costs			$0
101.840.200	Contincency Costs			$0
101.840.900	Non Operated			$0
		Total Intangible	**$4,389**	**$480,620**

Tangible Costs

101.860.050	Conductor Casing			$0
101.860.130	Production Casing			$0
101.860.135	Production Liner			$0
101.860.140	Production Tubing			$63,288
101.860.141	Gas Pipeline (Off Lease)			$0
101.860.142	Water Pipeline (Off Lease)			$0
101.860.143	Oil Pipeline (Off Lease)			$0
101.860.145	Wellhead Equipment			$0
101.860.155	Nipple/Valve/Fitting/Flowline			$38,000
101.860.160	Subsurface Equipment			$5,450
101.860.165	Misc Surface Equipment			$11,000
101.860.170	Supervision			$0
101.860.175	Hauling			$0
101.860.180	Wellsite Compression			$0
101.860.185	Pumping Unit/Motor/Base			$125,000
101.860.186	Rods			$23,347
101.860.190	Power Installation			$0
101.860.195	Wellsite Flow Line/Connect			$0
101.860.200	Metering Eqp/Tele			$8,500
101.860.205	Misc & Contingency			$0
101.860.210	Tank Stairs & Walkways			$45,000
101.860.215	Separators & Treaters			$38,000
101.860.220	Structures			$35,000
101.860.275	Signage			$0
101.860.300	Install/Build Battery			$26,000
101.860.900	Non Operated			$0
	Total Tangible		**$0**	**$418,585**
	Total Daily & Cum Costs		**$4,389**	**$899,204**

Total Fluid	114,550	gals	
	2,727.38	bbls	7.37 400 Bbl Tanks
Total Sand	201,000	lbs	
Slickwater	57600	gals	3.9 400 Bbl Tanks
Gelled fluid	103050	gals	7.0 400 Bbl Tanks
Acid tanks	2,000	gals	
	47.62	bbls	0.13 400 Bbl Lined Acid Tar

Stage 1 (3 Point)

Fluid	Sand	Pad	Sand Average	Net Pay
22,250	39000	15%	1.75	13

	Fluid	Sand	% Sand	
Pad	3400			
0.5	7800	3900	10%	2.1
1	1950	1950	5%	2.2
2	3900	7800	20%	2.3
4	2925	11700	30%	2.3
6	2275	13650	35%	2.1
	22250	39000	100%	

Stage 2 (GG6)

Fluid	Sand	Pad	Sand Average	Net Pay
46,100	81000	15%	1.76	27

	Fluid	Sand	% Sand	
Pad	6950			
0.5	16200	8100	10%	2.1
1	4050	4050	5%	2.2
2	8100	16200	20%	2.3
4	6075	24300	30%	2.3
6	4725	28350	35%	1.2
	46100	81000	100%	

Stage 3 (Green 3)

Fluid	Sand	Pad	Sand Average	Net Pay
22,250	39000	15%	1.75	13

	Fluid	Sand	% Sand	
Pad	3400			
0.5	7800	3900	10%	2.1
1	1950	1950	5%	2.2
2	3900	7800	20%	2.3
4	2925	11700	30%	0.9
6	2275	13650	35%	0.8
	22250	39000	100%	

Stage 3 (Green 5/Green 4)

Fluid	Sand	Pad	Sand Average	Net Pay
23,950	42000	15%	1.75	14

	Fluid	Sand	% Sand	
Pad	3650			
0.5	8400	4200	10%	2.1
1	2100	2100	5%	2.2
2	4200	8400	20%	2.3
4	3150	12600	30%	2.3
6	2450	14700	35%	2.1
	23950	42000	100%	

RECEIVED: May. 23, 2014

Sundry Number: 51473 API Well Number: 43047517370000

ıks

RECEIVED: May. 23, 2014

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 12-17-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047517370000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1972 FSL 0873 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/9/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests permission to recomplete Coleman Tribal 12-17-4-2E. Please see the attached recomplete perf and frac design. Following recompletion operations, no bridge plugs or anything else will be present in the wellbore. Recompletion is scheduled for Monday, June 9th, 2014. A commingling Sundry was approved for this well on November 14, 2012.

Accepted by the Utah Division of Oil, Gas and Mining
June 17, 2014
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory & Government Affairs Analyst
SIGNATURE N/A		**DATE** 5/23/2014

RECEIVED: May. 23, 2014

Well Name: **Coleman Tribal 12-17-4-2E** **Date:** **5/23/2014**

Location: **Section 17, T4S, R2E**

Casing:	ID:	Drift:	Burst:
5-1/2", 17#, E-80, LTC	4.892"	4.767"	7,740 psi

Tubing:	ID:	Tensile:	Burst:
2-7/8", 6.4#, N-80, EUE	2.441"	144,960 lbs.	10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Sand	Comments	Volume	Plug Depth
Stage 1	3 Point	6197	6,198'	1'	3		20/40 Unimin	30 BPM	6,092	
Stage 1	3 Point	6205	6,206'	1'	3		20/40 Unimin	55' of Interval		
Stage 1	3 Point	6219	6,221'	2'	6		20/40 Unimin	13' of Net Pay		
Stage 1	3 Point	6243	6,245'	2'	6		20/40 Unimin			
Stage 1	3 Point	6251	6,252'	1'	3	21	20/40 Unimin			6,300'
Stage 2	GG6	5631	5,633'	2'	6		20/40 Unimin	40 BPM	5,622	
Stage 2	GG6	5750	5,754'	4'	12		20/40 Unimin	139' of Interval		
Stage 2	GG6	5764	5,766'	2'	6		20/40 Unimin	27' of Net Pay		
Stage 2	GG6	5769	5,770'	1'	3	27	20/40 Unimin			5,800'
Stage 3	Green 3	5466	5,468'	2'	6		20/40 Unimin	30 BPM	5,372	
Stage 3	Green 3	5486	5,488'	2'	6		20/40 Unimin	47' of Interval		
Stage 3	Green 3	5499	5,501'	2'	6		20/40 Unimin	13' of Net Pay		
Stage 3	Green 3	5512	5,513'	1'	3	21	20/40 Unimin			5,543'
Stage 4	Green 5	5145	5,146'	1'	3		20/40 Unimin	50 BPM	5,203	

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Total Fluid	114,550	gals	
	2,727.38	bbls	7.37 400 Bbl Tanks
Total Sand	201,000	lbs	
Slickwater	57600	gals	3.9 400 Bbl Tanks
Gelled fluid	103050	gals	7.0 400 Bbl Tanks
Acid tanks	2,000	gals	
	47.62	bbls	0.13 400 Bbl Lined Acid Tar

Stage 1 (3 Point)

Fluid	Sand	Pad	Sand Average	Net Pay
22,250	39000	15%	1.75	13

	Fluid	Sand	% Sand	
Pad	3400			
0.5	7800	3900	10%	2.1
1	1950	1950	5%	2.2
2	3900	7800	20%	2.3
4	2925	11700	30%	2.3
6	2275	13650	35%	2.1
	22250	39000	100%	

Stage 2 (GG6)

Fluid	Sand	Pad	Sand Average	Net Pay
46,100	81000	15%	1.76	27

	Fluid	Sand	% Sand	
Pad	6950			
0.5	16200	8100	10%	2.1
1	4050	4050	5%	2.2
2	8100	16200	20%	2.3
4	6075	24300	30%	2.3
6	4725	28350	35%	1.2
	46100	81000	100%	

Stage 3 (Green 3)

Fluid	Sand	Pad	Sand Average	Net Pay
22,250	39000	15%	1.75	13

	Fluid	Sand	% Sand	
Pad	3400			
0.5	7800	3900	10%	2.1
1	1950	1950	5%	2.2
2	3900	7800	20%	2.3
4	2925	11700	30%	0.9
6	2275	13650	35%	0.8
	22250	39000	100%	

Stage 3 (Green 5/Green 4)

Fluid	Sand	Pad	Sand Average	Net Pay
23,950	42000	15%	1.75	14

	Fluid	Sand	% Sand	
Pad	3650			
0.5	8400	4200	10%	2.1
1	2100	2100	5%	2.2
2	4200	8400	20%	2.3
4	3150	12600	30%	2.3
6	2450	14700	35%	2.1
	23950	42000	100%	

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Perforation Stage	Top Depth	Bottom Depth	Wellbore	Shot Density	# Shots Planned	Entered Shot Total
Stage 1	6,197.00	6,198.00	Original Hole	3	3	3
Stage 1	6,205.00	6,206.00	Original Hole	3	3	3
Stage 1	6,219.00	6,221.00	Original Hole	3	6	6
Stage 1	6,243.00	6,245.00	Original Hole	3	6	6
Stage 1	6,251.00	6,252.00	Original Hole	3	3	3
Stage 2	5,631.00	5,633.00	Original Hole	3	6	6
Stage 2	5,750.00	5,754.00	Original Hole	3	12	12
Stage 2	5,764.00	5,766.00	Original Hole	3	6	6
Stage 2	5,769.00	5,770.00	Original Hole	3	3	3
Stage 3	5,466.00	5,468.00	Original Hole	3	6	6
Stage 3	5,486.00	5,488.00	Original Hole	3	6	6
Stage 3	5,499.00	5,501.00	Original Hole	3	6	6
Stage 3	5,512.00	5,513.00	Original Hole	3	3	3
Stage 4	5,145.00	5,146.00	Original Hole	3	3	3
Stage 4	5,151.00	5,152.00	Original Hole	3	3	3
Stage 4	5,159.00	5,160.00	Original Hole	3	3	3
Stage 4	5,180.00	5,181.00	Original Hole	3	3	3
Stage 4	5,200.00	5,201.00	Original Hole	3	3	3
Stage 4	5,213.00	5,214.00	Original Hole	3	3	3
Stage 4	5,258.00	5,259.00	Original Hole	3	3	3
Stage 4	5,272.00	5,273.00	Original Hole	3	3	3
Stage 4	5,295.00	5,296.00	Original Hole	3	3	3
Stage 4	5,338.00	5,340.00	Original Hole	3	6	6

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Perforation Company	Nominal Hole Diameter	Nominal Penetration	Gun Desciption	Gun Size
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8
Lone wolf	0.36	48	Expendable	3 1/8

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Perforation Compan	Charge Type	Charge Size	Charge Make	Phasing
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120
Owen Oil Tool Inc.	Jet	21	Superhero	120

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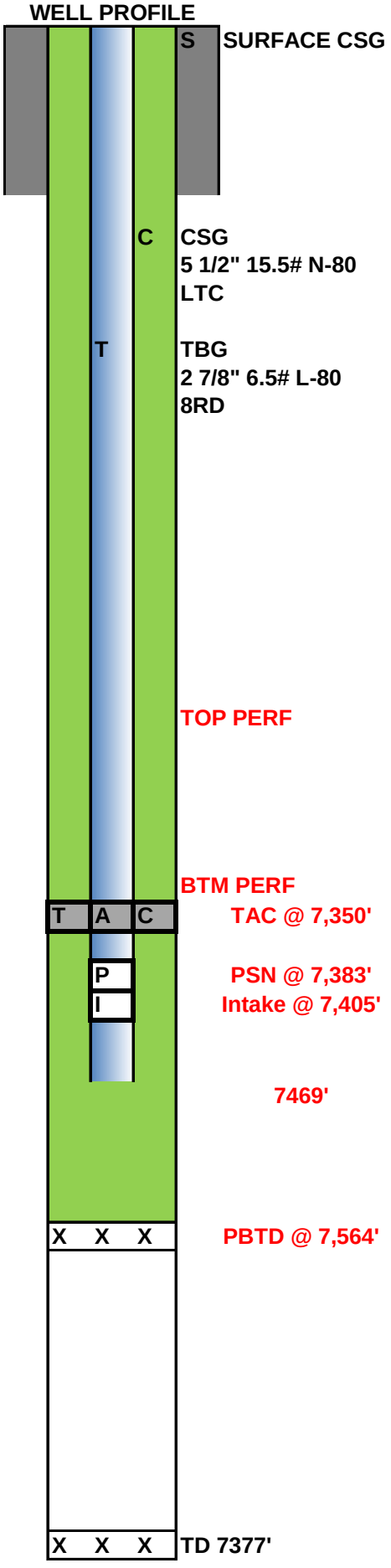

WELL	12-17-4-2E	CASING		LINER	TUBING	
FIELD	RANDLETT	SIZE	5.5"		2 7/8"	
COUNTY	UINTAH	WEIGHT	17#		6.5#	
STATE	UTAH	GRADE	N-80		L-80	
DATE	10/29/2012	THREAD	LTC		8RD	
UTE ENERGY		DEPTH	7654'		6288'	

EQUIPMENT IN HOLE		
KB	12	12
STRETCH FOR 12,000# TENSION	2.15	14.15
TBG HANGER 2 7/8" 8RD TOP AND BOTTOM	0.88	15.03
231 JTS 2 7/8" 6.5# L-80 8RD TBG	7332.42	7347.45
WALS 5 1/2" TBG HANGER W/ 35K SHEAR	2.75	7350.2
1 JT 2 7/8" 6.5# J-55 8RD TBG	31.73	7381.93
2 7/8" PSN-NIPPLE 8RD	1.1	7383.03
4' 2 7/8" TBG SUB - DESANDER	22.32	7405.35
2 JT 2 7/8" 6.5# L-80 8RD TBG	63.68	7469.03
PURGE VALVE	0.86	7469.89
EOT @		7469.89

	DEPTH	COMMENTS
TAC	7,350'	
PSN	7,383'	
INTAKE	7,405'	
EOT	7469'	

FORMATION	TOP	BOTTOM
BLK SHALE	6318'	6482'
UPR CSTL PEAK	6521'	6709'
LWR CSL PEAK/UTEL	6748'	6955'
WASATCH	7008'	7191'
WASATCH	7227'	7405'

COMMENTS
DRILL OUT PLUGS AND CLEAN OUT TO PBTD, TOH AND HANG OFF
TBG ABOVE TOP PERF, FLOW BACK CSG TO FLOW TANKS.

RECEIVED: Jun. 06, 2014

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: NA

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER RECOMPLETE

8. WELL NAME and NUMBER: Coleman Tribal 12-17-4-2E

2. NAME OF OPERATOR: CRESCENT POINT ENERYGY, US CORP

9. API NUMBER: 4304751737

3. ADDRESS OF OPERATOR: 555 17TH ST #1800 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: NW/SW 1972' FSL & 873' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: NW/SW 1923' FSL & 885' FWL
AT TOTAL DEPTH: NW/SW 1840' FSL & 872' FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 4S 2E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
1/22/2012	4/17/2012	6/11/2014	☐	☑	5099' GL

18. TOTAL DEPTH:	19. PLUG BACK T.D.:	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET:
MD 7,618 TVD 7,614	MD 7,564 TVD 7,560	4 Stages	MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo
CBL
Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,103		PREM 675	138	SRFC	
7-7/8	5-1/2 E-80	17	0	7,586		HiFill V 365	219		
						65/35 P 315	92	135	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7,390							

26. PRODUCING INTERVALS / **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	5,145	6,252	5,142	6,249	5,145 6,252	.36	102	Open ☑ Squeezed ☐
(B)								Open ☐ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5145'-6252'	1597 Bbls Slickwater & Xlinked fluid, 2000 gals 7.5% HCl, 144400# 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Pumping

(5/2000)

(CONTINUED ON BACK)

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
6/17/2014	6/17/2014	24		62	8	138	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
40	0	40	30.00				62	8	138	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Mahogany	4,151
TGR3	5,017
Douglas Creek	5,839
Black Shale	6,350
Castle Peak	6,535
Uteland Butte	6,864
Wasatch	7,009

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Tech

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2014.07.01 13:18:53 -06'00' DATE 7/1/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

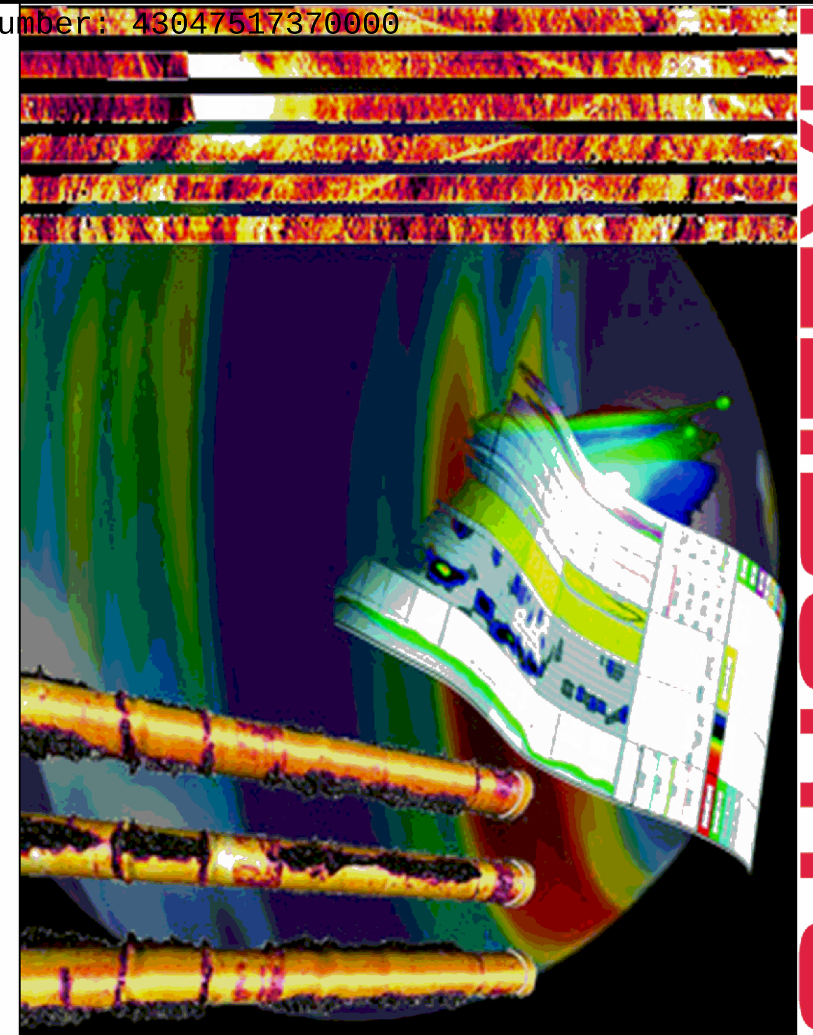
Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Jul. 01, 2014



HALLIBURTON

DIRECTIONAL PLOT

COMPANY UTE ENERGY UPSTREAM HOLDINGS LLC.
WELL COLEMAN TRIBAL 12-17-4-2E
FIELD UNDESIGNATED
COUNTY UINTAH STATE UTAH
Location SHL: 873' FSL & 1972' FWL; BHL: 873' FSL & 1972' FWL; SEC 17, T4S, R2E; LAT: 40.134792° ; LONG: -109.798767°
Elev.: K.B. 5111.00 ft; D.F. 5110.00 ft; G.L. 5099.00 ft
Date Processed 19-APR-12 Processed At DENVER FRS
Interval Processed 1020' - 7530' Processed By Q. NGUYEN

Fold here

Service Ticket No.: 9442425	PGM Version: WL INSITE R3.4.4 (Build 2)	
Logs Processed: Directional Plot	Date Logged: 18-APR-12	Type Fluid In Hole: Water Based Mud

DIRECTIONAL INFORMATION

Maximum Deviation	@	KOP	@

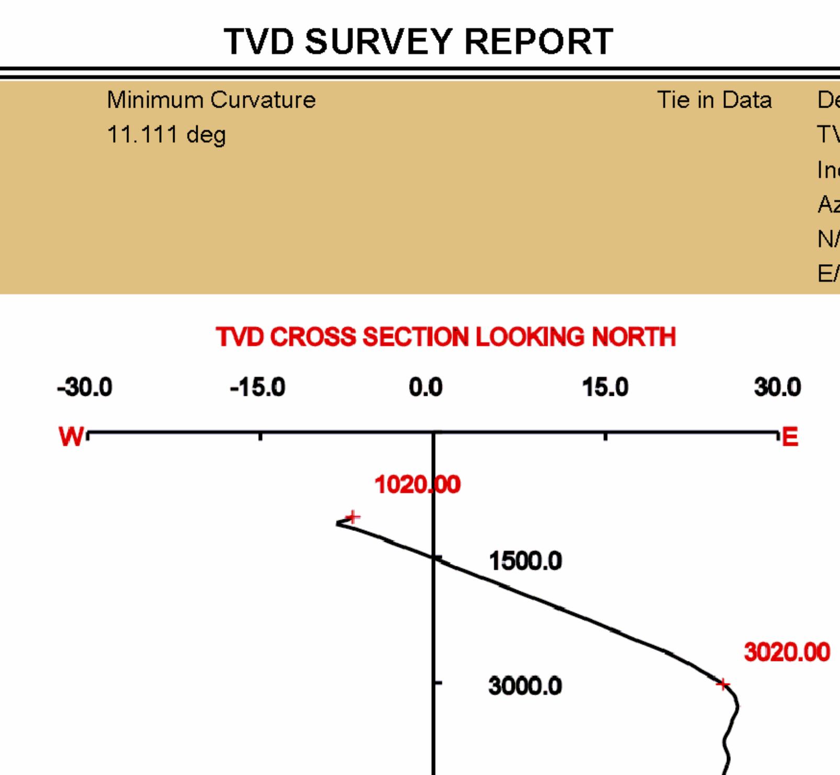
Remarks: THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES.
MAG DEC.: 11.111°
INTERVAL: 1020' - 7530'
API: 43047517370000

HALLIBURTON

TVD SURVEY REPORT

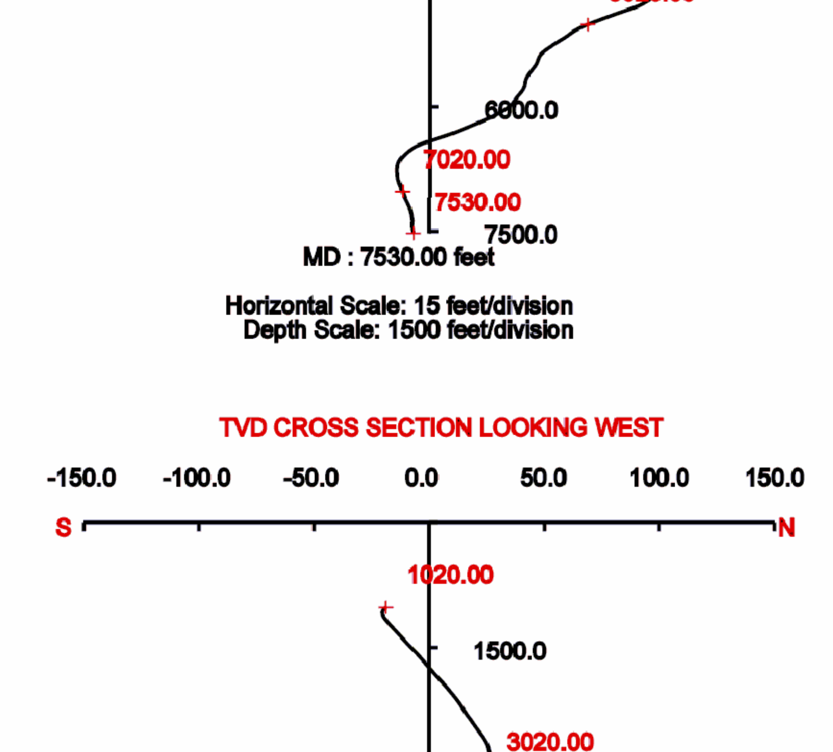
Hole Position Calculation Method:	Minimum Curvature	Tie in Data	Depth:	0.00	ft
Magnetic Declination:	11.111 deg		TVD:	0.00	ft
			Inclination:	0.00	deg
			Azimuth:	0.00	deg
			N/S Departure:	0.00	ft
			E/W Departure:	0.00	ft

TVD CROSS SECTION LOOKING NORTH



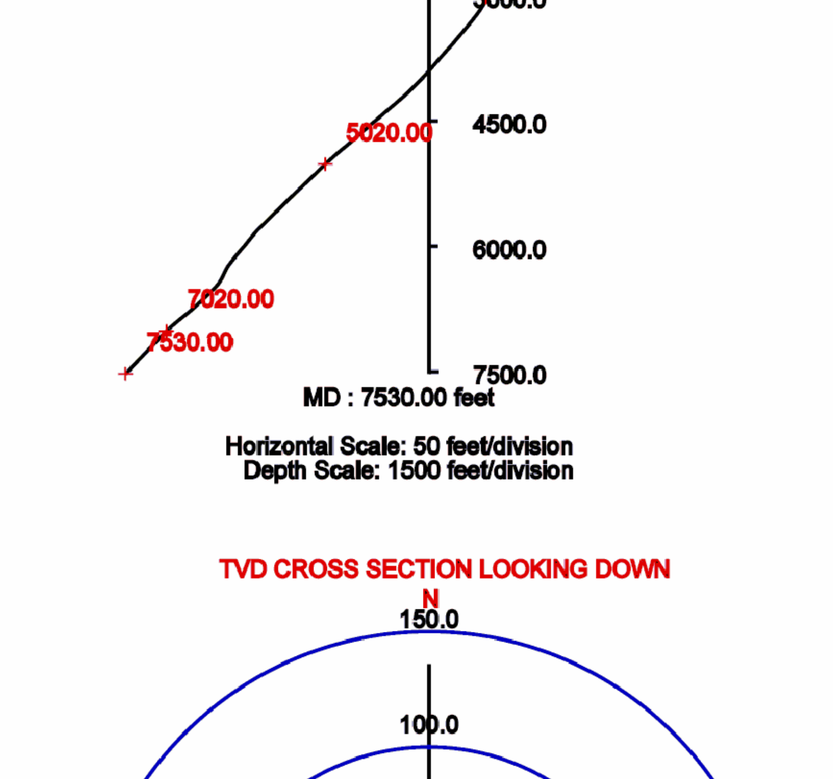
Horizontal Scale: 15 feet/division
Depth Scale: 1500 feet/division

TVD CROSS SECTION LOOKING WEST



Horizontal Scale: 50 feet/division
Depth Scale: 1500 feet/division

TVD CROSS SECTION LOOKING DOWN



Scale: 50 feet/division

Measured Depth (ft)	Inclination (deg)	True Vertical Depth (ft)	Azimuth (deg)	N/S Departure (ft)	E/W Departure (ft)
1020.00	2.25	1019.74	200.38	-18.73	-6.96
1050.00	2.32	1049.72	203.28	-19.84	-7.40
1080.00	2.31	1079.70	273.37	-20.36	-8.25
1110.00	2.23	1109.69	76.71	-20.19	-8.29
1140.00	2.21	1139.67	41.59	-19.63	-7.33
1170.00	2.04	1169.65	36.04	-18.76	-6.63
1200.00	2.08	1199.63	35.25	-17.89	-6.01
1230.00	2.25	1229.61	32.28	-16.94	-5.38
1260.00	2.28	1259.58	30.32	-15.93	-4.76
1290.00	2.18	1289.56	25.32	-14.90	-4.22
1320.00	2.15	1319.54	31.87	-13.91	-3.67
1350.00	2.17	1349.52	30.49	-12.94	-3.09
1380.00	2.29	1379.49	30.61	-11.94	-2.50
1410.00	2.12	1409.47	30.74	-10.94	-1.91
1440.00	2.22	1439.45	30.55	-9.96	-1.33
1470.00	2.13	1469.43	28.40	-8.97	-0.77
1500.00	2.31	1499.41	26.68	-7.94	-0.23
1530.00	2.19	1529.38	27.76	-6.89	0.31
1560.00	2.36	1559.36	25.60	-5.83	0.84
1590.00	2.13	1589.34	27.43	-4.77	1.37
1620.00	2.03	1619.32	29.88	-3.82	1.89
1650.00	2.21	1649.30	29.67	-2.86	2.44
1680.00	1.95	1679.28	33.71	-1.93	3.01
1710.00	2.05	1709.26	27.65	-1.03	3.54
1740.00	2.16	1739.24	30.25	-0.07	4.07
1770.00	2.15	1769.22	34.06	0.88	4.67
1800.00	2.07	1799.20	30.05	1.82	5.26
1830.00	2.15	1829.18	30.32	2.77	5.81
1860.00	2.14	1859.15	29.16	3.75	6.37
1890.00	2.16	1889.13	25.39	4.75	6.89
1920.00	2.18	1919.11	29.59	5.76	7.41
1950.00	2.15	1949.09	29.93	6.74	7.97
1980.00	2.06	1979.07	30.99	7.69	8.53
2010.00	2.00	2009.05	31.39	8.60	9.08
2040.00	2.06	2039.03	32.27	9.50	9.64
2070.00	1.99	2069.01	30.04	10.41	10.19
2100.00	1.88	2099.00	33.06	11.28	10.72
2130.00	1.90	2128.98	34.86	12.10	11.27
2160.00	1.87	2158.96	36.21	12.90	11.85
2190.00	1.62	2188.95	38.82	13.62	12.40
2220.00	1.79	2218.94	36.42	14.33	12.95
2250.00	1.70	2248.92	34.75	15.08	13.48
2280.00	1.62	2278.91	36.79	15.78	13.99
2310.00	1.73	2308.90	35.00	16.49	14.50
2340.00	1.85	2338.88	31.15	17.28	15.01
2370.00	1.79	2368.87	32.56	18.09	15.51
2400.00	1.77	2398.85	36.78	18.85	16.04
2430.00	1.69	2428.84	33.19	19.59	16.56
2460.00	1.81	2458.83	32.66	20.36	17.06
2490.00	1.82	2488.81	32.30	21.16	17.57
2520.00	1.91	2518.79	33.99	21.98	18.10
2550.00	1.83	2548.78	35.20	22.79	18.66
2580.00	1.74	2578.76	37.65	23.54	19.21
2610.00	1.59	2608.75	39.41	24.22	19.76
2640.00	1.42	2638.74	40.91	24.83	20.27
2670.00	1.20	2668.73	47.21	25.32	20.74
2700.00	0.99	2698.73	54.36	25.68	21.18
2730.00	0.92	2728.72	61.09	25.95	21.60
2760.00	0.88	2758.72	64.82	26.17	22.02
2790.00	0.77	2788.72	76.29	26.31	22.43
2820.00	0.60	2818.71	96.04	26.34	22.78
2850.00	0.70	2848.71	114.65	26.25	23.10
2880.00	0.92	2878.71	114.22	26.08	23.49
2910.00	0.87	2908.71	123.23	25.85	23.90
2940.00	0.88	2938.70	126.53	25.59	24.27
2970.00	0.87	2968.70	130.59	25.31	24.63
3000.00	0.95	2998.70	136.46	24.98	24.98
3030.00	0.92	3028.69	142.24	24.61	25.30
3060.00	0.92	3058.69	152.24	24.20	25.56
3090.00	0.96	3088.68	160.76	23.75	25.75
3120.00	1.11	3118.68	157.79	23.24	25.94
3150.00	1.31	3148.67	163.16	22.64	26.15
3180.00	1.40	3178.66	176.24	21.95	26.28
3210.00	1.48	3208.65	173.94	21.20	26.34
3240.00	1.60	3238.64	174.93	20.39	26.42
3270.00	1.64	3268.63	178.11	19.55	26.47
3300.00	1.67	3298.62	181.85	18.68	26.47
3330.00	1.70	3328.61	181.53	17.80	26.45
3360.00	1.71	3358.59	187.48	16.91	26.38
3390.00	1.75	3388.58	187.51	16.01	26.26
3420.00	1.80	3418.56	187.61	15.09	26.14
3450.00	1.75	3448.55	185.41	14.17	26.03
3480.00	1.73	3478.54	183.72	13.26	25.96
3510.00	1.76	3508.52	185.90	12.35	25.88
3540.00	1.74	3538.51	184.44	11.44	25.80
3570.00	1.76	3568.49	185.46	10.53	25.72
3600.00	1.87	3598.48	187.32	9.58	25.61
3630.00	1.89	3628.46	188.06	8.61	25.48
3660.00	1.96	3658.45	184.96	7.60	25.37
3690.00	1.81	3688.43	183.15	6.62	25.30
3720.00	1.80	3718.41	179.63	5.67	25.27
3750.00	1.80	3748.40	175.88	4.73	25.31
3780.00	1.80	3778.39	174.96	3.80	25.39
3810.00	1.81	3808.37	173.91	2.86	25.48
3840.00	1.79	3838.36	174.41	1.92	25.57
3870.00	1.84	3868.34	177.00	0.97	25.64
3900.00	1.83	3898.33	178.63	0.01	25.68
3930.00	1.89	3928.31	181.16	-0.96	25.68
3960.00	1.92	3958.29	184.19	-1.96	25.64
3990.00	1.99	3988.28	184.49	-2.98	25.56
4020.00	2.13	4018.26	185.43	-4.05	25.46
4050.00	2.01	4048.24	184.58	-5.13	25.37
4080.00	2.08	4078.22	183.51	-6.20	25.29
4110.00	2.10	4108.20	183.28	-7.29	25.23
4140.00	2.09	4138.18	181.81	-8.39	25.18
4170.00	2.14	4168.16	184.07	-9.49	25.12
4200.00	2.45	4198.13	187.77	-10.69	25.00
4230.00	2.51	4228.10	190.31	-11.97	24.79
4260.00	2.37	4258.08	190.88	-13.23	24.56
4290.00	2.45	4288.05	194.71	-14.46	24.28
4320.00	2.57	4318.02	193.81	-15.73	23.95
4350.00	2.54	4347.99	196.02	-17.03	23.61
4380.00	2.54	4377.96	199.68	-18.29	23.20
4410.00	2.64	4407.93	199.53	-19.57	22.75
4440.00	2.50	4437.90	202.69	-20.83	22.26
4470.00	2.61	4467.87	196.85	-22.09	21.81
4500.00	2.59	4497.84	195.46	-23.39	21.43
4530.00	2.53	4527.81	195.00	-24.69	21.08
4560.00	2.50	4557.78	195.25	-25.95	20.74
4590.00	2.47	4587.75	193.38	-27.21	20.42
4620.00	2.38	4617.73	192.52	-28.45	20.13
4650.00	2.43	4647.70	192.30	-29.68	19.86
4680.00	2.39	4677.67	193.03	-30.91	19.59
4710.00	2.44	4707.65	194.16	-32.14	19.29
4740.00	2.47	4737.62	196.04	-33.38	18.95
4770.00	2.52	4767.59	196.45	-34.63	18.59
4800.00	2.68	4797.56	200.60	-35.92	18.15
4830.00	2.88	4827.53	205.87	-37.26	17.58
4860.00	2.79	4857.49	206.70	-38.59	16.92
4890.00	2.65	4887.45	206.14	-39.86	16.29
4920.00	2.61	4917.42	205.49	-41.10	15.69
4950.00	2.56	4947.39	205.92	-42.32	15.10
4980.00	2.52	4977.36	205.88	-43.52	14.52
5010.00	2.53	5007.33	205.41	-44.71	13.95
5040.00	2.35	5037.31	203.47	-45.87	13.42
5070.00	2.38	5067.28	200.96	-47.02	12.95
5100.00	2.18	5097.26	197.14	-48.15	12.56
5130.00	2.17	5127.24	194.78	-49.24	12.25
5160.00	2.24	5157.21	194.63	-50.36	11.95
5190.00	2.25	5187.19	197.93	-51.49	11.62
5220.00	2.20	5217.17	198.04	-52.60	11.26
5250.00	2.29	5247.15	195.79	-53.72	10.92
5280.00	2.16	5277.12	196.21	-54.84	10.60
5310.00	2.41	5307.10	194.86	-55.99	10.28
5340.00	2.25	5337.07	194.03	-57.17	9.98
5370.00	2.20	5367.05	190.44	-58.31	9.73
5400.00	2.24	5397.03	185.95	-59.46	9.57
5430.00	2.04	5427.01	183.70	-60.57	9.47
5460.00	2.18	5456.99	183.92	-61.67	9.40
5490.00	2.04	5486.97	185.38	-62.77	9.31
5520.00	2.08	5516.95	188.86	-63.84	9.18
5550.00	2.16	5546.93	188.33	-64.94	9.01
5580.00	2.18	5576.91	188.69	-66.06	8.84
5610.00	2.16	5606.88	188.68	-67.19	8.67
5640.00	2.11	5636.86	186.83	-68.30	8.52
5670.00	2.05	5666.84	184.99	-69.38	8.41
5700.00	2.09	5696.82	181.97	-70.46	8.34
5730.00	2.09	5726.80	180.52	-71.55	8.32
5760.00	2.15	5756.78	184.40	-72.66	8.27
5790.00	2.16	5786.76	185.35	-73.79	8.17
5820.00	1.97	5816.74	189.42	-74.86	8.04
5850.00	1.78	5846.73	191.36	-75.82	7.86
5880.00	1.74	5876.71	190.93	-76.73	7.68
5910.00	1.80	5906.70	189.75	-77.64	7.52
5940.00	1.60	5936.69	191.35	-78.52	7.35
5970.00	1.63	5966.67	192.20	-79.34	7.18
6000.00	1.83	5996.66	195.69	-80.22	6.96
6030.00	1.99	6026.64	198.51	-81.18	6.67
6060.00	1.87	6056.63	201.57	-82.13	6.32
6090.00	1.88	6086.61	203.15	-83.04	5.95
6120.00	1.88	6116.59	207.26	-83.93	5.53
6150.00	1.87	6146.58	210.85	-84.78	5.05
6180.00	1.89	6176.56	210.16	-85.63	4.55
6210.00	1.92	6206.54	211.01	-86.49	4.04
6240.00	1.70	6236.53	215.13	-87.28	3.53
6270.00	1.50	6266.52	221.56	-87.94	3.01
6300.00	1.48	6296.51	226.12	-88.50	2.47
6330.00	1.45	6326.50	229.38	-89.02	1.91
6360.00	1.64	6356.49	232.68	-89.52	1.28
6390.00	1.76	6386.47	230.85	-90.08	0.58
6420.00	1.79	6416.46	221.41	-90.72	-0.09
6450.00	1.90	6446.44	212.93	-91.49	-0.67
6480.00	1.98	6476.43	205.28	-92.37	-1.16
6510.00	2.15	6506.41	197.16	-93.38	-1.55
6540.00	2.28	6536.39	193.33	-94.49	-1.85
6570.00	2.13	6566.36	192.54	-95.62	-2.11
6600.00	2.12	6596.34	189.46	-96.71	-2.32
6630.00	2.19	6626.32	188.74	-97.82	-2.50
6660.00	2.23	6656.30	185.35	-98.97	-2.64
6690.00	2.23	6686.28	183.67	-100.13	-2.73
6720.00	2.27	6716.25	181.20	-101.31	-2.78
6750.00	2.45	6746.23	179.94	-102.54	-2.79
6780.00	2.39	6776.20	179.94	-103.81	-2.79
6810.00	2.53	6806.17	178.89	-105.10	-2.78
6840.00	2.62	6836.14	180.33	-106.45	-2.77
6870.00	2.56	6866.11	177.60	-107.80	-2.75
6900.00	2.51	6896.08	177.02	-109.12	-2.68
6930.00	2.48	6926.05	176.63	-110.43	-2.61
6960.00	2.45	6956.03	175.38	-111.71	-2.52
6990.00	2.22	6986.00	175.42	-112.93	-2.42
7020.00	2.27	7015.98	176.27	-114.11	-2.34
7050.00	2.08	7045.96	176.70	-115.24	-2.27
7080.00	2.08	7075.94	175.63	-116.33	-2.19
7110.00	2.16	7105.92	174.57	-117.43	-2.10
7140.00	1.92	7135.90	173.57	-118.50	-1.99
7170.00	1.94	7165.88	174.35	-119.50	-1.88
7200.00	2.08	7195.86	174.83	-120.55	-1.78
7230.00	1.98	7225.84	175.08	-121.61	-1.69
7260.00	1.96	7255.83	176.34	-122.64	-1.61
7290.00	1.96	7285.81	177.32	-123.66	-1.56
7320.00	1.95	7315.79	178.09	-124.69	-1.52
7350.00	1.98	7345.77	177.78	-125.71	-1.48
7380.00	2.04	7375.75	179.84	-126.77	-1.46
7410.00	1.98	7405.74	181.95	-127.82	-1.47
7440.00	2.04	7435.72	179.99	-128.87	-1.49
7470.00	1.58	7465.70	174.65	-129.82	-1.45
7500.00	2.15	7495.69	178.85	-130.80	-1.40
7530.00	2.20	7525.67	178.14	-131.94	-1.37

Horizontal displacement is relative to the well head.
Horizontal displacement (closure) at 7,530.00 ft is 131.95 ft along 180.59 deg (True).

Data: CT 12-17-4-2E **Date: 19-Apr-12 09:25:48**

COMPANY	UTE ENERGY UPSTREAM HOLDINGS LLC.		
WELL	COLEMAN TRIBAL 12-17-4-2E		
FIELD	UNDESIGNATED		
COUNTY	UINTAH	STATE	UTAH
HALLIBURTON		DIRECTIONAL PLOT	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
COLEMAN TRIBAL 12-17-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047517370000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1972 FSL 0873 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 17 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/18/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Residue Line Installation

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy respectfully requests approval for installation of a 2-inch, surface-laid polyethylene residue pipeline within the approved pipeline ROW corridor. The proposed residue line will be placed adjacent to the existing gathering line associated with the above mentioned well. Pipeline installation would be consistent with the approved APD and surface use agreement(s). A Sclerocactus clearance survey was completed for the proposed residue lines from April 2 to August 31, 2014 and no Sclerocactus were identified. A copy of the cover page of the report is attached. Cultural and paleontological clearance surveys were completed at the time of APD submission and are valid, thus additional surveys are not required at this time.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 16, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician
SIGNATURE		**DATE**
N/A		9/16/2014

Grasslands Consulting, Inc.

611 Corporate Circle, Unit H, Golden, CO 80401
(303) 759-5377 Office (303) 759-5324 Fax

SPECIAL STATUS PLANT SPECIES REPORT

Report Number: CP-246

Report Date: September 8, 2014

Operator: Crescent Point Energy U.S. Corp.

Operator Contact: Danielle Gavito (dgavito@crescentpointenergy.com; 303-382-6793)

Proposed Project: Construction of residue pipelines associated with existing well pads including the:

Deep Creek Tribal 9,16-23-3-1E	Deep Creek 9-15-4-2E	Coleman Tribal 15-17-4-2E
Ute Tribal 6-32-3-2E	Deep Creek 6-16-4-2E	Coleman Tribal 9,10-18-4-2E
Ute Tribal 15-32-3-2E	Deep Creek 5-16-4-2E	Coleman Tribal 11-18-4-2E
Deep Creek 14-32-3-2E	Deep Creek Tribal 8-17-4-2E	Coleman Tribal 14-18-4-2E
Ute Tribal 1-5-4-2E	Deep Creek Tribal 7-17-4-2E	Coleman Tribal 15-18-4-2E
Ute Tribal 11-4-4-2E	Deep Creek Tribal 6-17-4-2E	Coleman Tribal 16-18-4-2E
Ute Tribal 6-9-4-2E	Coleman Tribal 12-17-4-2E	Ute Tribal 11-16-4-2E
Ute Tribal 2-15-4-2E	Coleman Tribal 13-17-4-2E	Ute Tribal 13-16-4-2E
Ute Tribal 8-15-4-2E		

Locations: Sections 23 and 24 of Township 3 South, Range 1 East; Section 32 of Township 3 South, Range 2 East; and Sections 4, 5, 9, 10, 15, 16, 17, and 18 of Township 4 South, Range 2 East, Uintah County, Utah

Survey Species: *Sclerocactus* spp (*Sclerocactus wetlandicus* and *Sclerocactus brevispinus*)

Survey Dates: April 2; May 6 and 8; June 1, 2, 4, 5, 13, and 24; July 3, 21, 23, 24, 25, 26, and 31; and August 15, 27, 28, 29, 30, and 31, 2014 (portions of this project were surveyed earlier in 2014 for adjacent projects)

Observers: Grasslands Consulting, Inc. Biologists Mike Wilder, Kevin Shields, Ryan Leet, Kyle Flesness, Jordan Smith, Chris Gee, and field technicians

RECEIVED: Sep. 16, 2014